

Wholesale Service for Resale
(Schedule W-1)

(1) **AVAILABILITY**

Service under this schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the area to be served. Service supplied under this schedule shall be billed separately at each point of metering.

(2) **APPLICATION**

This schedule is applicable to firm, full requirements service furnished to public utilities for distribution and resale to ultimate consumers. This schedule shall apply separately to each point of delivery and is not applicable to standby or supplementary service. Customer must contract for service under the terms of a written agreement with the Company.

(3) **TYPE OF SERVICE**

Single or three phase alternating current at any standard voltage. Phase and voltages shall be at the option of the Company.

(4) **NET MONTHLY RATE**

	Voltage Level		
	SECONDARY	PRIMARY	TRANSMISSION
(a) Customer Charge of	\$200.00	\$400.00	\$400.00
(b) Plus Demand Charge per kW of	\$7.80	\$7.20	\$5.65
(c) Plus Energy Charge per kwh of	\$0.00122	\$0.00118	\$0.00115
(d) Plus Reactive Demand Charge per RkVA of	\$0.40	\$0.40	\$0.40
(e) Plus Fuel Cost Adjustment as determined under Rider Schedule FA-W.			
(f) Plus any applicable Facilities charges.			
(g) Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition (except state, parish, city and special district ad valorem taxes and any income taxes) levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after January 1, 1986.			

(5) **DEMAND**

For normal loads, the Demand shall be the highest amount determined in accordance with any of the following provisions:

(1) The highest 15 minute peak kW load, adjusted to the nearest whole kilowatt, measured during the current month.

(2) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.

(3) 50% of the Contract Power specified in the Agreement for Electric Service.

(6) **FACILITIES CHARGE**

The Facilities charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the Agreement for Electric Service.

(7) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.40 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kilowatt hours (kwh) for the current month.

The Company may, at its option, meter kilovolt ampere (kVA) for those customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such customers, the billing demand for part (b) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these customers.

(8) **METERING**

When service is delivered at transmission or primary voltage, service may be metered at customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the customer.

(9) **MINIMUM MONTHLY CHARGE**

The Customer Charge plus any applicable Demand Charge, but not less than the minimum charge specified in the Agreement for Electric Service.

(10) **SERVICE PERIOD**

As specified in the Agreement for Electric Service.

(11) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net

Bill plus 5% of the first \$1,000.00 and 2% of any amount greater than \$1,000.00.

(12) REGULATORY APPROVAL

Nothing contained herein shall be construed as affecting in any way the right of the party furnishing service under this rate schedule to unilaterally make application to the Federal Energy Regulatory Commission for a change in rates, charges, classification, or service, or any rule, regulation, or contract relating thereto, under Section 205 of the Federal Power Act and pursuant to the Commission's Rules and Regulations promulgated thereunder.

**Fuel Adjustment Clause
(Rider Schedule FA-W)**

(1) **APPLICATION**

This adjustment clause is applicable to electric service furnished under all rate schedules incorporating the Fuel Adjustment Clause of Cleco Rate Schedule FERC No. 1.

(2) **FUEL COST ADJUSTMENT**

There shall be added to each monthly bill for service an adjustment per kilowatt-hour (kwh) based upon the cost of fuel used during the most recent calendar month for which actual costs are known. This adjustment per kwh, rounded to the nearest \$0.00001, will be determined as follows:

$$\text{Fuel Cost Adjustment (FCA)} = (\text{F/E} \times \text{L}) \pm \text{S}$$

Where: F = fuel costs for the month consisting of

- (1) the cost of fuel consumed in the Company's own plants and the Company's share of such fuels consumed in jointly owned or leased plants, plus
- (2) the delivered, energy cost of economy or emergency energy purchases plus
- (3) the delivered, energy cost of other energy purchases, less
- (4) the energy revenue from economy, wholesale sales, less
- (5) the energy revenue from firm, wholesale sales, less
- (6) net excluded costs under the Louisiana Public Service Commission generic order U-21497

E = the system kWh requirements consisting of

- (1) the Company's net generation, plus
- (2) inter-system purchases, less
- (3) inter-system sales.

L = the average system loss factor determined by dividing the system kWh requirements for the last 12 months by the system kWh sales for the same period. For service at the transmission level, the loss factor L will be based on average transmission system losses for the previous 12 months. For service at the primary distribution level, the loss factor L will be based on the most current approved loss study value.

S = an adjustment per kwh to correct for the variance in fuel expense and fuel recovery in previous periods. This value is determined by dividing the cumulative over-recovery or under-recovery of fuel costs by the system kWh sales for the last 12 months. Over-recovery adjustments are subtractive and under-recovery adjustments are additive.