

**Appendix I-1**  
**Summary of Principal Terms**  
**For**  
**PPAs for Peaking Products**

Under the PPAs for Peaking Products, Cleco Power would purchase a minimum of 50 MWs of capacity, energy and all ancillary services from gas-fired simple cycle units (or other similar peaking generation products). The terms and conditions set forth below, together with the pertinent terms and conditions set forth in the RFP (including specifically Subsections 3.1 and 3.3 of the RFP), will provide the basis for the negotiation and execution of an agreement between Cleco Power and each seller whose proposal is selected by Cleco Power (the “Definitive Agreement”).

**1) PRODUCT DESCRIPTION**

- a) **Basic Information:** A peaking PPA product in which Cleco Power has the ability to schedule and dispatch energy and ancillary services from a specific gas-fired simple cycle generating unit on a day-ahead and/or intra-day basis with no minimum annual energy purchase requirements and the ability to start-up and shutdown the generating unit at Cleco Power’s discretion, based on the capabilities of the generating unit specified consistent with prudent utility practice and principles of economic dispatch. The product must qualify as a Network Resource, as defined in Cleco Power’s OATT. Cleco Power shall have full dispatch rights up to the contract capacity. In the event that a derating or curtailment of the generating unit results in generation capability below the contracted capacity quantity, Cleco Power shall be entitled to receive all MWs available, with the exception of any prior contractual obligations in effect as of the effective date of the PPA (including any on-site load obligations of qualifying facilities).
  
- b) **Pricing:** Pricing for this product will be based on prices proposed in seller’s bid for: (i) a capacity payment, expressed in \$/kW-year, (ii) a variable O&M payment expressed in \$/MWh, (iii) a fixed start-up payment (if applicable) expressed in dollars per start, and (iv) an energy payment based on a heat rate, expressed in Btu/kWh, multiplied by the gas price or gas index proposed by the seller.

**2) DELIVERY TERM**

- a) **Basic Information:** Cleco Power prefers a start date of January 1, 2010 for the delivery term (the “Delivery Term”). The parties will be under no obligation to renew or extend the PPA.
  
- b) **Additional Information:** Cleco Power requires a minimum Delivery Term of two (2) years. Any proposed delivery term less than such minimum two (2) year Delivery Term will not be considered for evaluation.

### 3) CAPACITY QUANTITY

- a) **Basic Information:** The generating unit must have a minimum generation capability of 50 MW.
- b) **Additional Information:** The amount must be specified as net capacity and energy at the delivery point.

### 4) CAPACITY PAYMENT

- a) **Basic Information:** The capacity payment, expressed in \$/kW-year, will be payable for each year of the Delivery Term. The capacity payment must include all fixed cost charges, any cost associated with third party transmission service, and any other costs as listed below in this Appendix I-1 that are to be included in the capacity payment, and will be subject to adjustment based on actual capacity availability, as described under the Availability Requirement Section below.
- b) **Allocate Monthly:** The capacity payment shall be allocated in accordance with the following schedule for the entire Delivery Term of the Definitive Agreement, and the capacity payment shall be payable on a monthly basis in arrears:

<u>Month</u>	<u>% of Annual Payment</u>
January	7%
February	7%
March	4%
April	4%
May	7%
June	15%
July	15%
August	15%
September	11%
October	4%
November	4%
December	7%

### 5) AVAILABILITY REQUIREMENT

- a) **Basic information:** Availability requirement levels for the summer season (June through September) and winter season (December through February) shall be guaranteed at 97% (the availability requirement), with adjustments to capacity payments for availability actually achieved (the actual availability) below such level. For the balance of the calendar year, availability requirement levels shall be guaranteed at 95%, with adjustments to capacity payments for actual availability below such level.

Except to the extent that the generating unit shall be unavailable or limited due to forced outage, planned maintenance or force majeure, seller shall, regardless of whether the availability shall be, for any period, at, above or below the availability requirement levels described above, operate the generating unit to provide the capacity quantity and associated energy in all hours in which scheduled and dispatched on line by Cleco Power.

- b) Capacity payment adjustments for poor availability:** Actual availability will be calculated monthly. Capacity payment discount(s) will be 2% for each 1% of shortfall to the required minimum availability level (excluding agreed-upon planned maintenance hours in approved periods (i.e., during March, April, May, October, or November) and force majeure hours); provided, however, in no event shall such capacity payment be reduced below zero (0). If, during the Delivery Term, the rolling 12 month availability for the actual availability shall be less than 85%, Cleco Power shall have the right to terminate the Definitive Agreement and calculate damages.

Monthly capacity payments will be adjusted based on the actual availability of the generating unit measured on an hourly basis, and regardless of whether or not dispatched on line. Maximum actual availability in any hour will be the capacity quantity. Subject to exceptions identified below, equivalent force majeure hours and equivalent planned maintenance hours are excluded from the calculation of actual availability and minimum availability requirement level (and thus for which no capacity payment discount will be incurred). To the extent of a derating or outage caused by force majeure, the capacity payment shall be reduced on a one for one basis.

## **6) MAXIMUM ANNUAL PLANNED MAINTENANCE**

- a) Basic Information:** The maximum number of equivalent planned maintenance hours excluded from the calculation of actual availability is 120 for each contract year of the Delivery Term. Seller should take this into account when developing the capacity payment.
- b) Coordination with Cleco Power:** Seller is required to coordinate maintenance scheduling for planned maintenance, subject to Cleco Power's approval of such schedules. During the Delivery Term, seller and Cleco Power shall develop a mutually acceptable schedule for planned maintenance outage. Other than for the first fall planned maintenance outage in the first contract year, planned maintenance schedules shall be sent to Cleco Power on or prior to (a) September 1, for the March - May planned maintenance outage, and (b) February 1, for the October/November planned maintenance outage. Changes to such schedules shall require the parties' mutual agreement. No planned maintenance may be scheduled on the generating unit during the summer season or winter season.

## 7) MAXIMUM EQUIVALENT FORCE MAJEURE HOURS

- a) **Basic Information:** To the extent an affected party, using reasonable efforts, is unable to overcome a force majeure event and resume performance of its obligations within 7.5% of contract term after such performance is interrupted, either party may terminate the Definitive Agreement to the extent of the capacity, energy or ancillary services affected by such force majeure event without any further obligation (other than the obligation to make payment in respect of performance rendered prior to such termination).
- b) **Notice and Repair Time:** Notwithstanding the foregoing, if an affected party shall, upon the occurrence of a force majeure event, reasonably expect that the time required to resume performance exceeds 7.5% of contract term, the affected party shall notify the other party of the expected time required to resume its performance (repair time). The non-affected party shall either (i) accept such repair time, in which case the 7.5% of contract term referred to above shall be automatically extended to include such repair time, or (ii) reject such repair time, in which case either party shall upon such rejection be entitled to exercise its right to terminate the Definitive Agreement as set forth in the preceding paragraph.

## 8) MAINTENANCE COSTS

Cleco Power will not be responsible for any costs associated with maintenance, including cyclical or major maintenance (e.g., hot gas path inspections).

## 9) SCHEDULING/DISPATCH

Cleco Power will have the right to dispatch energy by providing a schedule consistent with the following notice provisions:

- Cleco Power shall have the right to provide a daily energy dispatch notice for the following business day with such notice to be provided by 9:30 a.m. CPT on the preceding day or such other time as mutually agreed to between Cleco Power and seller.
- Cleco Power shall have the right to change the daily energy dispatch notice on a real time basis based on the ramping capabilities of the generating unit and other limitations as specified in the Definitive Agreement.
- Cleco Power shall have the right to dispatch the unit in automatic generation control (AGC) mode if so agreed to in the Definitive Agreement.

## **10) IMBALANCE CHARGES**

Seller will be responsible for all any and all imbalance charges unless such charges result directly from Cleco Power's unexcused failure to receive energy associated with the generating unit that is scheduled and dispatched by Cleco Power.

## **11) TRANSMISSION INTERCONNECTION**

### **a) For Units Inside the Cleco Power control area:**

If the generating unit interconnects with the Cleco Power control area, the seller is responsible for complying with Cleco Power's Open-Access Transmission Tariff (OATT) administered pursuant to FERC Order No. 2003-A's Standard Large Generator Interconnection Agreement and Standard Large Generator Interconnection Procedures, or any successor requirements in effect during the Delivery Term.

Seller assumes all risks with regard to transmission interconnection with the Cleco Power control area including, but not limited to, the cost of interconnection, the treatment of any associated transmission service credits, and any charges associated with reliability requirements. Seller should take this into account when developing the capacity premium.

The generating unit must be interconnected at 69 kV level or higher.

### **b) For Units Outside the Cleco Power control area:**

If the generating unit interconnects with a transmission system other than the Cleco Power control area, Seller is responsible for all costs associated with transmission interconnection with such transmission system including, but not limited to, the cost of interconnection, the treatment of any associated transmission service credits, and any charges associated with reliability requirements. Seller should take this into account when developing the capacity payment. Any available transmission credits associated with upgrades to deliver energy from the proposed generating unit to the Cleco Power control area shall remain the property of the party funding the upgrade.

## **12) TRANSMISSION SERVICE**

### **a) For Units both Inside and Outside the Cleco Power control area:**

Cleco Power ultimately expects all proposed generating units to qualify as a Long-Term Network Resource (as defined in Cleco Power's OATT). However, seller is not expected to estimate and include in its proposal the cost necessary to become a Long-Term Network Resource, including any potential transmission additions or upgrades, if the proposed generating unit does not presently qualify as a Long-Term Network Resource.

Specifically, the generating unit must satisfy all requirements necessary to qualify as a Network Resource (as defined in Cleco Power's OATT). Any associated transmission service credits existing or forthcoming will be retained by the Seller and will be subject to the applicable contemporaneous rules in effect. The Definitive Agreement may be terminated if the generating unit fails to satisfy all requirements necessary to qualify and remain as a Network Resource.

Cleco Power will assess the cost necessary to become a Long-Term Network Resource and will reflect such costs in the evaluation of each proposal. Except as set forth below, Cleco Power assumes all risks with regard to transmission service including, but not limited to, any necessary additions to the Cleco Power control area, transmission upgrades or other mitigation alternatives needed to qualify a proposal as a Long-Term Network Resource.

**b) For Units Outside the Cleco Power control area:**

If the generating unit is located outside of the Cleco Power control area, Cleco Power shall obtain for the entire Delivery Term firm point-to-point transmission service required for delivery of energy to the Cleco Power control area, and such requirement shall be a condition precedent to the commencement of the Delivery Term.

**13) FUEL SUPPLY**

Seller shall arrange, procure, supply, nominate, balance, transport and deliver fuel to the fuel metering points, including all fuel to start up and shut down the generating unit.

Cleco Power seeks proposals with fuel supply flexibility. This may include multiple fuel supply sources and/or the use of alternative fuels.

**14) REPLACEMENT RIGHTS**

Cleco Power will not permit replacement rights during the peak summer months of June through September, to ensure reliability.

**15) REGULATORY APPROVALS**

**a) Basic Information:** Cleco Power's obligations under the Definitive Agreement will be conditioned upon the receipt of all required federal and state regulatory approvals, including without limitation certification by the LPSC.

**b) Additional Information:** Cleco Power will have the right to terminate the Definitive Agreement if subsequently-issued regulatory approvals are subject to terms or conditions, including rate-making treatments, that are unacceptable to Cleco Power in its sole judgment and discretion.

## **16) OTHER CONTRACT TERMS AND CONDITIONS**

The Definitive Agreement shall contain such other terms and conditions as are customarily set forth in such agreements in the electric utility industry, and may include, without limitation, terms and conditions addressing: (i) assignment rights and restrictions; (ii) credit support requirements; and (iii) liquidated damages. The Definitive Agreement shall contain the usual and customary default and remedy provisions applicable to breaches thereof.

## **17) MANAGEMENT APPROVAL**

Cleco Power's obligations under the Definitive Agreement will be conditioned upon the prior approval of the Definitive Agreement by Cleco Power's Board of Managers.

## **18) AUDIT RIGHTS**

Each party has the right and upon reasonable notice, at its sole expense and during normal working hours, to examine the books and records of the other party, with respect to any records or documents in any way related to the Definitive Agreement and the parties' obligations thereunder. The Definitive Agreement shall include an express reservation of audit rights in favor of any regulatory authority having jurisdiction over the Definitive Agreement.