



COMPRESSION & PUMPING SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) **APPLICATION**

This Schedule is applicable only for compression and pumping service for hydrocarbon pipeline and storage compression station customers. This Schedule is applicable for those new customers utilizing or existing customers increasing a minimum of a 2,500 horsepower electric motor. Voltage requirements will be based upon system capabilities at the facility location. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold. Curtailment of service shall be at the behest of the Company and the Customer will meet all requirements for curtailment as specified in the Agreement for Service with the Company. Full curtailment shall be accomplished by the Customer within fifteen minutes of notification by the Company with notification procedures specified within the Agreement for Service.

(3) **NET MONTHLY RATE**

- (a) **Customer Charge** **\$1,000 per month**
- (b) **Energy Charge** **\$0.011 per kWh per month**
- (c) **Reactive Demand Charge** **\$0.70 per RkVA**
- (d) Plus **Transmission Charge** as determined by MISO criteria and transmission schedules. Transmission charges will be passed through to the Customer based upon customer specific transmission charges received from MISO.
- (e) **OR any applicable Non-Curtailment Penalty**, replacing (a), (b), (c) and (d) above if in the event the load is not fully curtailed within the contracted notification period, any non-curtailed load will be billed for the current and preceding eleven months under the Company's Large Power Service (LPS) tariff net of the billing associated with that load under this tariff.
- (f) Plus **Fuel and Environmental Charges** pursuant to Section 4 below
- (g) Plus **Energy Efficiency Charge** as determined under Rider EE, if applicable
- (h) Plus any applicable **Facilities Charge**



- (i) Plus the proportionate part of any new tax or increased rate of tax, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after December 1, 2009.
- (j) **Non-applicable Schedules** - Customers taking service under this Schedule are explicitly excused from charges and/or responsibilities originating from the following schedules. The calculation of rates for these schedules will exclude any contribution from customers taking service under this Schedule.
 - Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA
 - Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR

(4) FUEL AND ENVIRONMENTAL CHARGES

The Company will provide the Customer a daily Fuel & Environmental (F&E) quote stated in \$/kWh that will be utilized for pricing the fuel and environmental charges associated with the applicable market day's (midnight to midnight) energy usage. This quote will be communicated to the Customer at a contractually agreed upon time. The Customer will communicate to the Company an indication of anticipated energy usage for the following day at a contractually agreed upon time, with suitable processing time allowed for submittal by Company to MISO or the acting Market Operator. The Customer is explicitly excused from charges otherwise originating from the Fuel Cost Adjustment and/or from the Environmental Cost Adjustment. Revenues based on the quote shall be entirely credited as offsets in fuel and environmental cost adjustment filings.

(5) FACILITIES CHARGE

At the Company's discretion, all facilities required to interconnect with Customer's facility including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(6) REACTIVE DEMAND

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.70 per RkVA of such excess. RkVA may be determined by multiplying the Peak Demand by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current billing month.

(7) REFUNDS

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this tariff.

(8) SERVICE PERIOD

As specified in the Service Agreement between the Company and the Customer, but not less than five years.



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(9) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(10) **TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.