



**LPSC Electric Tariff No. 1**

**Last Revised:**

**06/01/2026**

**Applies To:**

**Residential Electric Service (RS)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St.  
Martin, St. Mary, St. Tammany, Tangipahoa, Vermilion,  
Vernon, Washington**

**ISSUED BY:**

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Director – Regulatory Filings  
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Pineville, LA 71360  
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## RESIDENTIAL ELECTRIC SERVICE

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**(1) AVAILABILITY**

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served.

**(2) APPLICATION**

This Schedule is applicable to service furnished under the following conditions:

- (a) Private residences and individual family apartments for domestic purposes therein, where service is supplied at one point of delivery and measured through one meter or one metering installation.
- (b) Combination domestic and farm purposes, provided that farm use must be limited to the processing of products grown or raised on such farm, or products for ultimate consumption on such farm. Such usage of electricity for farm purposes, in conjunction with residence use, shall ordinarily be measured and billed through one meter. However, when the distance on any one such farm between the residence and the place of other use is, in the opinion of the Company, so great as to render such combination impractical, each location will be metered and billed separately.

This service may not be shared or resold.

**(3) TYPE OF SERVICE**

Service shall be a single-phase alternating current at any one standard voltage. Voltage shall be at the option of the Company.

**(4) NET MONTHLY RATE**

- (a) **Customer Charge:** **\$12.00**
- (b) Plus **Energy Charge** per kWh, for consumption in the billing months of:
 

May - October:	≤1,000 kWh	<b>\$0.08230 per kWh</b>
	1,001-1,500 kWh	<b>\$0.09875 per kWh</b>
	≥1,501 kWh	<b>\$0.11851 per kWh</b>
November - April:	All kWh	<b>\$0.08230 per kWh</b>
- (c) Plus **Additional Facilities Charges**, if applicable. The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement
- (d) Plus **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (e) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA

- (f) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (g) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (h) Plus **Energy Transition Charge Adjustment** as determined under Adjustment Clause ETCA
- (i) Plus **Energy Transition Surcredit Adjustment** as determined under Adjustment Clause ETSA
- (j) Plus **Grid Resilience Cost Recovery Rider** as determined under Adjustment Clause GRCR
- (k) Plus **Lighting Cost Adjustment** as determined under Rider RSSL, if applicable
- (l) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (m) Plus **Energy Efficiency Charge** as determined under Rider EE
- (n) Plus **Cleco Alternative Rate for Electricity** fuel discounts as determined under Rider CARE, if applicable
- (o) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City
- (p) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(1) **MINIMUM CHARGE**

The minimum charge shall be the Customer Charge **plus** any Additional Facilities Charges **plus** Energy Charges **plus** Fuel Charges **plus** Environmental Charges **plus** applicable Storm Restoration Cost Adjustments **plus** any applicable Surcredit Adjustments **plus** any applicable Energy Transition Charge Adjustment **plus** any applicable Energy Transition Surcredit Adjustment **plus** any applicable Grid Resilience Cost Recovery **plus** any applicable Lighting Cost Adjustments **plus** Infrastructure & Incremental Costs Recovery Adjustments **plus** any applicable Energy Efficiency Charge **plus** 50% of any applicable Franchise Fee.

(2) **SERVICE PERIOD**

Not less than one billing month.

(3) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill **plus** 3% of the Net Bill.

(4) **TERMS AND CONDITIONS**

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.