



LPSC Electric Tariff No. 2

Last Revised:

06/01/2026

Applies To:

General Service (GS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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GENERAL SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point of the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served.

(2) APPLICATION

This Schedule is applicable to service furnished for **commercial and industrial** purposes. Service will be supplied at one point of delivery, measured through one meter or metering installation, and shall not be shared or resold.

At the Company's option, Customers receiving service at a **secondary** supply voltage and whose transformer capacity exceeds 300 kVA, may be required to contract for service under terms of the Company's Standard Agreement for Electric Service.

A customer who owns and maintains the transformer(s), or who pays a facilities charge for the use of company owned transformer(s) at their site, and is metered at the local primary distribution voltage of 2,400 – 34,500 volts on the high side of the transformer(s) qualifies as a **primary** customer. Those customers receiving **primary** service shall contract for service under terms of the Company's Standard Agreement for Electric Service.

When a Customer has exceeded 5,000 kWh per month for four consecutive months, the Customer will be billed at the demand rate. Should usage for the next twelve consecutive billing months not exceed 5,000 kWh, the Customer will be given the opportunity to return to the energy only rate.

(3) TYPE OF SERVICE

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) NET MONTHLY RATE

	Secondary Supply Voltage		Primary Supply Voltage
	Non-Demand	Demand	
(a) Customer Charge of	\$20.00	\$28.00	\$250.00
(b) Plus Billing Demand Charge per kW of	N/A	\$17.20	\$16.20
(c) Plus Energy Charge per kWh of			
≤ 5,000 kWh	\$0.09768		
> 5,000 kWh	\$0.11721		
All kWh		\$0.02559	\$0.02222
(d) Plus Reactive Demand Charge per RkVA of	N/A	\$0.85	\$0.85

- (e) Plus **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (f) Plus **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (g) Plus **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (h) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (i) Plus **Energy Transition Charge Adjustment** as determined under Adjustment Clause ETCA
- (j) Plus **Energy Transition Surcredit Adjustment** as determined under Adjustment Clause ETSA
- (k) Plus **Grid Resilience Cost Recovery Rider** as determined under Adjustment Clause GRCR
- (l) Plus **Facilities Charges**, if applicable
- (m) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (n) Plus **Energy Efficiency Charge** as determined under Rider EE
- (o) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (p) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that many become effective and operative after **December 1, 2009**.

(5) **BILLING DEMAND**

For normal loads the Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.
- (c) 50% of the Contract Power specified in the Agreement for Electric Service.

(6) **FACILITIES CHARGE**

The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.

(7) **REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load; the Reactive Demand Charge shall be \$0.85 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, meter kilovolt amperes (kVA) for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the billing demand for part (4b) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these Customers.

(8) METERING

For service delivered at primary voltage, service may be metered at Customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the Customer.

(9) MINIMUM CHARGE

The Customer Charge **plus** an applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** Fuel Cost Adjustment Clause FA **plus** Environmental Cost Adjustment EA **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** any applicable Energy Transition Charge Adjustment **plus** any applicable Energy Transition Surcredit Adjustment **plus** Grid Resilience Cost Recovery Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.

(10) SERVICE PERIOD

As specified in the Agreement for Electric Service, but not less than one year.

(11) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill **plus** 3% of the Net Bill.

(12) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.