



**LPSC Electric Tariff No. 5**

**Last Revised:**

**06/01/2026**

**Applies To:**

**School and Church Electric Service (SCS)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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Pineville, LA 71360  
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## **SCHOOL & CHURCH ELECTRIC SERVICE**

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**(1) AVAILABILITY**

Service under this Schedule is available at any point on the Company's system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. With the approval of the Company, service may be furnished at more than one point of delivery but each such delivery point shall be separately metered and billed.

**(2) APPLICATION**

This Schedule is applicable to service furnished for the following uses:

- (a) Places of worship and facilities auxiliary to any of them used for religious purposes
- (b) State, parish, and city educational institutions or non-profit private schools and facilities auxiliary to any of them used for educational purposes
- (c) Non-profit fraternal and civic organizations and facilities auxiliary to any of them used for fraternal or civic purposes

When a Customer has exceeded 5,000 kWh per month for four consecutive months, the Customer will be billed at the demand rate. Should usage for the next twelve consecutive billing months not exceed 5,000 kWh, the Customer will be given the opportunity to return to the energy only rate.

**(3) TYPE OF SERVICE**

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

**(4) NET MONTHLY RATE****Non Demand Customer**

- |  |                  |
|--|------------------|
| (a) Customer Charge of                                     | <b>\$20.00</b>   |
| (b) Plus Energy Charge per delivered kWh of<br>≤ 5,000 kWh | <b>\$0.09768</b> |
| > 5,000 kWh  | <b>\$0.11721</b> |

**Demand Customer**

- |  |                  |
|--|------------------|
| (a) Customer Charge of   | <b>\$28.00</b>   |
| (b) Plus Billing Demand Charge per kW of   | <b>\$10.20</b>   |
| (c) Plus Energy Charge per delivered kWh   |                  |
| (i) For all energy less than or equal to 200 hours use<br>of Load Factor Demand AND 70,000 kWh | <b>\$0.04063</b> |
| (ii) For all energy greater than 200 hours use of<br>Load Factor Demand AND 70,000 kWh         | <b>\$0.02808</b> |
| (d) Plus Reactive Demand Charge per RkVa of  | <b>\$0.85</b>    |

**All Customers**

- (a) Plus the **Fuel Cost Adjustment** as determined under Adjustment Clause FA
- (b) Plus the **Environmental Cost Adjustment** as determined under Adjustment Clause EA
- (c) Plus the **Storm Restoration Cost Adjustment** as determined under Adjustment Clause SRCA
- (d) Plus **Surcredit Adjustment** as determined under Adjustment Clause SC
- (e) Plus **Energy Transition Charge Adjustment** as determined under Adjustment Clause ETCA
- (f) Plus **Energy Transition Surcredit Adjustment** as determined under Adjustment Clause ETSA
- (g) Plus **Grid Resilience Cost Recovery Adjustment** as determined under Adjustment Clause GRCA
- (h) Plus **Infrastructure & Incremental Costs Recovery Adjustment** as determined under Rider IICR
- (i) Plus **Energy Efficiency Charge** as determined under Rider EE
- (j) Plus **Facilities Charges**, if applicable
- (k) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R- 27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (l) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

**(5) BILLING DEMAND**

The billing demand shall be the highest average 15-minute peak kW load, adjusted to the nearest whole kW, and measured during the current month.

**(6) LOAD FACTOR DEMAND**

For normal loads the Load Factor Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest 15 minute peak kW load, adjusted to the nearest whole kW, measured during the current month.
- (b) 100% of the highest demand similarly established during the preceding eleven months, excluding the months of January, February, March, April, May, October, November and December.

**(7) FACILITIES CHARGE**

The Facilities Charge shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement

**(8) REACTIVE DEMAND**

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load; the Reactive Demand Charge shall be \$0.85 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, meter kilovolt amperes (kVA) for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the billing demand for part (4) (h) above will be 90% of the highest average 15 minute peak kVA load. No additional Reactive Demand Charges will apply to these Customers.

**(9) MINIMUM CHARGE**

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** any applicable Energy Transition Charge Adjustment **plus** any applicable Energy Transition Surcredit Adjustment **plus** any applicable Grid Resilience Cost Recovery Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** Energy Efficiency Charge as determined under Rider EE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Franchise Fee, but not less than the minimum charge specified in the Agreement for Electric Service.

**(10) SERVICE PERIOD**

As specified in the Agreement for Electric Service, but not less than one year.

**(11) PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

**(12) TERMS AND CONDITIONS**

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.