



LPSC Electric Tariff No. 9

Last Revised:

01/01/2026

Applies To:

Qualifying Facilities Standby Service (QFSS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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QUALIFYING FACILITIES STANDBY SERVICE

(1) AVAILABILITY

Service under this Schedule is available in conjunction with the Company’s Qualifying Facility Energy Purchases for Facilities of Greater than 100KW (QFEP) Schedule; LPSC Order No. U-22739; and Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission’s (FERC) Regulations that implement Sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA).

Service under this Schedule is available at any point on the Company’s electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities below transmission voltage level, not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

(2) APPLICATION

This Schedule is applicable only for standby service for generating facilities certified by FERC as a Qualifying Facility (QF) under Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA). A QF is defined as a small power production facility or cogeneration facility that qualifies under Subchapter K, Part 292, Subpart B of the Federal Energy Regulatory Commission’s Regulations that implement PURPA Sections 201 and 210 and as addressed in LPSC Order No. U-22739. Total Subscribed Standby Capacity for all customers served under this Schedule is limited to 500 MW. Service under this Schedule shall be at one point of delivery, metered at or compensated to a single delivery voltage, and shall not be shared or resold.

Prospectively from January 1, 2026, service to each facility is limited to small power production facilities with a nameplate capacity less than or equal to 5 MW or cogeneration facilities with a nameplate capacity less than or equal to 20 MW. Small power production facilities shall be limited to less than or equal to 5 MW of Subscribed Capacity. Cogeneration facilities shall be limited to less than or equal to 20 MW of Subscribed Capacity.

Customers with executed and effective Standby Service Agreements prior to January 1, 2026 shall continue to be served under this Schedule and limited to less than and not equal to 50 MW of Subscribed Capacity.

Service under this Schedule is applicable only to the Customer’s electrical requirements at one contiguous location and is limited to the lesser of the nameplate rating of the Customer’s QF generation or the Customer’s total on-site demand requirements, less demand billed under firm service rate Schedules of the Company.

(3) RATES

- | | |
|--|--|
| (a) Administration Charge | \$500.00 per month |
| (b) Subscription Charge | \$2.60 per kW per month |
| (c) Back-Up Power Demand Charge | \$1.15 per Billing kW per day |
| (d) Back-Up Power Energy Charge | Avoided Cost plus the greater of: |

Rate Schedule - QFSS

Supersedes: QFSS 07/01/2024

Revision #3

Authority: U-36923

1. **\$0.027 per kWh**
- OR**
2. **10% of Avoided Costs**

(e) Maintenance Power Demand Charge **\$0.65 per Billing kW per day**

(f) Maintenance Power Energy Charge **Avoided Cost plus the greater of:**

1. **\$0.015 per kWh**
- OR**
2. **10% of Avoided Costs**

The terms “Back-Up Power,” “Maintenance Power” and “Avoided Costs,” as used herein, have the meanings specified and explained in the Regulations adopted in LPSC Docket No. U-22739, issued February 27, 1998, as changed from time-to-time by the LPSC.

(4) SUBSCRIBED CAPACITY

The Customer must contract for its total on-site kW requirements less capacity contracted or taken under specified firm rate Schedules of the Company, as specified in the standby service agreement between the Company and the Customer. The standby service contracted kW may be changed by the Customer with a 30 day written notice no more than twice in a twelve month period, or as specified in the standby service agreement between the Company and the Customer. If Customer’s total metered amount of aggregate demand for Back-up Power and Maintenance Power in any given billing cycle exceeds the aggregate total amount of capacity contracted in the standby service agreement between the Company and the Customer, any such excess in capacity shall be sold and delivered under the Company’s other applicable firm service rate Schedule, as specified in the standby service agreement between the Company and the Customer, and may result, at Company’s discretion, in the application of, or increase to, a firm Schedule demand charge for a period of 12 months.

(5) BACK-UP POWER

This service provides capacity and energy to replace the on-site required output of the Customer’s QF generation when that facility has a forced outage or requires Maintenance Power not qualifying or exceeding Maintenance Power hereunder. Back-Up Power is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all native load, firm-service, and all-requirements Customers. Back-Up Power Billing Demand shall be the Daily Billing Demand, less Scheduled Maintenance Power, less demand billed under Company’s applicable firm service rate Schedules, as specified in the standby service agreement between the Company and the Customer. Customer shall notify the Company at least 24 hours in advance of a scheduled outage requiring Back-Up Power, or otherwise as early as possible, to determine availability of service. In cases of forced outages, Customer must notify the Company within 30 minutes of taking Back-Up Power. Back-Up Power may be interrupted by the Company and Customer is required to curtail use of this service within 30 minutes of receiving notice to do so from the Company. Capacity supplied after the 30 minute notice and above the level of subscribed capacity for Back-Up Power shall be billed as provided in the Company’s applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and the demand level will be applied to that same rate Schedule and may result, at Company’s discretion, in the higher demand applied for a period of twelve billing months.

(6) MAINTENANCE POWER

This service provides capacity and energy to replace the on-site required output of the Customer's QF generation when that facility has a Scheduled outage for maintenance. Customer must Schedule Maintenance Power at least 10 days in advance and service is limited to eight (8) Scheduled periods for a total of 60 billing days per calendar year. For each Scheduled period, Customer shall specify the required Maintenance Power demand and shall be billed at that level for each day in the Scheduled period, less demand billed under firm service rate Schedules of the Company. Service is limited to the contracted Subscribed Capacity and shall be available at such times that Company has sufficient capacity to ensure reliable service to all Customers. Maintenance Power may be interrupted by the Company and Customer is required to curtail use of this service within four (4) hours of receiving notice from the Company. Capacity supplied after the four (4) hour notice and above the contracted firm service rate Schedule demand level shall be billed as provided in the Company's applicable firm service rate Schedule, as specified in the Standby Service Agreement between Company and Customer, and may result, at Company's discretion, in the higher demand applied for a period of twelve billing months.

(7) DETERMINATION OF BILLING DEMANDS

Daily Billing Demands shall be based upon the highest 15 minute demand measured during the day, metered at or compensated to the delivery voltage. A day is defined as 12 midnight to 11:59 p.m., Central Prevailing Time, except that where the service period is extended as a result of service interruption or daily scheduling requirements of the Company, a time adjustment may be made at the Company's option.

(8) DETERMINATION OF ENERGY CHARGES

Energy usage and pricing shall be determined on an hourly basis. Energy billed under this Schedule shall be the total hourly energy used by the Customer less usage billed under firm service rate Schedules of the Company. Energy usage shall not be net of Customer generation exceeding Customer load within the hour, and all energy input to Company's system from Customer's generating facility shall be considered an energy sale, not a credit to usage or demand under this Schedule or under any other rate Schedule of the Company.

(9) FACILITIES CHARGE

All facilities required to interconnect with Customer's facility and provide service at a voltage below the Company's available transmission voltage, including but not limited to transformers, lines, meters, poles, conduit, switchgear, and protection equipment, shall either be provided by the Customer or provided by the Company for a Facility Charge based on the cost of the facilities.

(10) REACTIVE DEMAND

Reactive kilovolt ampere (RkVA) load may be measured and whenever found to exceed 48% of the measured kW load, the Reactive Demand Charge shall be \$0.85 per RkVA of such excess. RkVA may be determined by multiplying the kW load by the ratio of reactive kilovolt ampere hours (RkVAh) to the kWh for the current month.

The Company may, at its option, utilize kVA and kVAh billing in place of RkVA billing for those Customers whose RkVA demand consistently exceeds 48% of measured kW demand. For such Customers, the Billing Demand will be 90% of the highest average 15 minute peak kVA load and the Energy shall be 90% of the total hourly kVAh. No additional Reactive Demand Charges will apply to these Customers.

(11) SERVICE PERIOD

As specified in the Standby Service Agreement between the Company and the Customer, but not less than one year.

(12) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

(13) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Standby Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.