



LPSC Electric Tariff No. 45

Last Revised:

07/01/2026

Applies To:

Grid Resilience Cost Recovery Rider

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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Grid Resilience Cost Recovery Rider

(1) PURPOSE AND APPLICABILITY

The purpose of the Grid Resilience Cost Recovery Rider ("Rider") is to establish the Rider Rate by which Cleco Power LLC ("Cleco Power" or the "Company") will recover the costs associated with Cleco Power's Phase I of the Comprehensive Hardening Plan (the "Resilience Plan") for long-term grid resilience subject to the Louisiana Public Service Commission's ("LPSC" or the "Commission") oversight.

Note: Generally, unless otherwise specified herein, capitalized terms used throughout this document are as defined in the Company's Terms and Conditions.

(2) SEMI-ANNUAL FILINGS FOR RIDER RATE REDETERMINATION

a. GENERAL

For the Term of this Rider, Cleco Power shall make Semi-Annual Filings with the Commission in LPSC Docket No. U-37479 on or before the dates specified below of each calendar year providing the basis for Rider Rates to be effective in accordance with the schedule below.

1. Defined Terms

Eligible Resilience Plan Costs - Those Resilience Expenses and Resilience Investments authorized for recovery through this Rider by the Commission in Docket No. U-37479.

Resilience Expenses - Those expenses to be incurred pursuant to the Company's Resilience Plan that are not being recovered through Cleco Power's base rates, Infrastructure and Incremental Cost Recovery Mechanism ("Rider IICR"), or Formula Rate Plan ("FRP"), including but not limited to those expenses incurred by the Commission in connection with the ongoing monitoring of the Resilience Plan.

Resilience Investments - Those Transmission and Distribution and other investments associated with the Company's Resilience Plan that are not being recovered through Cleco Power's base rates, Rider IICR, or FRP and that are expected to be placed in service during the rate effective period associated with each Semi-Annual Filing.

Resilience Plan – Phase I of the Comprehensive Hardening Plan, agreed to by the parties in Docket No. U-37479 pursuant to the uncontested proposed stipulated settlement dated November 3, 2025, and unanimously adopted by the Commission on November 19, 2025, at its Business and Executive Session, which includes the Resilience Plan Investments commencing over the first five (5) years of the Comprehensive Hardening Plan (2026-2030)

Semi-Annual Filing- The filing that Cleco Power shall make with the Commission each December 16 and June 15 that will specify the Resilience Plan Revenue Requirement and Rider Rates to be implemented effective each January 1 and July 1, respectively, and that will include the items specified in Section 2.b., below, and that further will include a True- Up Report beginning with the third Semi-Annual Filing, as provided in Section 2.c. below.

Resilience Plan Revenue Requirement- The calculated revenue requirement of Eligible Resilience Plan Costs.

True-Up Amount- A comparison of the actual Resilience Plan Revenue Requirement to the projected Resilience Plan Revenue Requirement for the rate effective period that has most recently concluded, along with explanations on variances 10% or greater.

True-Up Report- This calculates a True-Up Amount, until such time that the costs have been realigned to base rates, that shall be included in the following Semi-Annual Filing's proposed redetermined Rider Rates, with the carrying charges calculated based on the Company's weighted average cost of capital in effect as determined by the Company's most recent rate filing.

2. Rider Rates shall initially recover the projected revenue requirement associated with Eligible Resilience Plan Costs, as defined above. When and where applicable, the Rider shall recover or return a True-Up Amount based on a comparison of projected to actualized Grid Resilience Plan Revenue Requirements. Such filing shall include work papers sufficient to document fully the calculations of the redetermined Rider Rates. The Commission Staff ("Staff") and all intervenors ("Intervenors") in Docket No. U-37479 shall receive a copy of each Semi-Annual Filing fifteen days prior to the date of filing for review of rate calculation and revenue requirements as included in Attachment A. Staff and Intervenors are also referred to as the "Parties."

Date of Filing	Rate Effective Period
December 16	January through June of the Filing Year
June 15	July through December of the Filing Year

b. GRID RESILIENCE PLAN REVENUE REQUIREMENT REDETERMINATION PROCEDURE

Each Semi-Annual Filing shall provide the Resilience Plan Revenue Requirement for projects that are expected to be placed into service during the rate-effective period corresponding with each Semi-Annual Filing. The projected Grid Resilience Plan Revenue Requirement shall also include the costs associated with Resilience Investments previously placed into service to the extent that their costs are not recovered through another mechanism. The Semi-Annual Filing shall provide a complete list of Eligible Resilience Plan Costs that are expected to be incurred and projects placed in service or expected to be placed into service during the rate-effective period corresponding with each Semi-Annual Filing

The Staff and Intervenors shall have fifteen (15) days from the date of receiving the Company's Semi-Annual Filing as referenced in Section 2.a.2 to ensure that the Resilience Revenue Requirement and Rider

Rates comply with the requirements of this Rider. If the Staff and Intervenors should detect any error(s) in the application of the principles and procedures contained in this Rider or identify issues with any Resilience Investments, such error(s), data, or issues ("Disputed Items") shall be formally communicated in writing to the Company by the fifteenth (15th) day after Staff receives the Semi-Annual Filing as referenced in Section 2.a.2. Each such Disputed Item shall include, if available, documentation of the proposed correction. The Company shall have fifteen (15) days to review any proposed corrections or identified issues in response to the Disputed Items, to work with the Parties in good faith to resolve any Disputed Items and to file a revised Attachment A containing Rider Rates reflecting all corrections upon which the Parties agree. The Company shall provide the Parties with appropriate workpapers supporting any revisions made to the Rider Rates initially filed.

Except where there are unresolved Disputed Items, which shall be addressed in accordance with the provisions of Section 2.c. below, the Rider Rates initially filed, or such corrected Rider Rates shall become effective for bills rendered on and after the first billing cycle for the month of January and July, as described above. Those Rider Rates shall then remain in effect until changed pursuant to the provisions of this Rider.

c. TRUE-UP REPORT AND PRUDENCE REVIEW

Beginning with the third Semi-Annual Filing, Cleco Power shall also include a report of the Semi-Annual True-Up Amount. For example, the Company's December filing will include a comparison of actual and projected Resilience Plan Revenue Requirements for the period from January through June and the Company's July filing will include a comparison of actual and projected Resilience Plan Revenue Requirements for the period from July through December. The semi-annual True-Up Report shall contain the True-Up Amount to be returned to or recovered from customers effective the first billing cycle of January or June depending on the appropriate reporting period. For example, the August True-Up Report for the period of January through June shall contain the True-Up Amount to be returned to or recovered from customers effective the first billing cycle of the following January.

Staff and Intervenors in Docket No. U-37479 shall have ninetieth (90) days to ensure that the True-Up Amount complies with the requirements of this Rider and to review the prudence of any Resilience Investments included therein. If Staff should detect any error(s) in the True-Up Amount or identify issues as to the prudence of any Resilience Investment, such error(s), data, or issues and pertinent amounts shall be formally communicated in writing to the Company and other Parties by the ninetieth (90th) day after the filing. Each such indicated Dispute shall include, if available, documentation of the proposed correction or prudence issue and the calculation of each amount in Dispute. The Company shall then have fifteen (15) days to review any proposed corrections or identified issues, to work with the Staff in good faith to resolve any Disputes and to file a revised True-Up Amount reflecting all corrections upon which the Company and Parties agree. The Company shall provide the Parties with appropriate workpapers supporting any revisions made to the True-Up Amount initially filed.

Except where there are Unresolved Disputes, which shall be addressed in accordance with the provisions of Section 2.d. below, the True-Up Amount initially filed or such corrected True-Up Amount shall become effective for bills rendered on and after the first billing cycle for the month of January or July, as described

above. The True-Up Amount shall then remain in effect until changed pursuant to the provisions of this Rider.

d. DISPUTED ISSUES HEARING

In the event there are unresolved Disputed Items regarding any Semi-Annual Filing, the Cleco Power and the Parties shall work together in good faith to resolve such Disputed Item(s). If Cleco Power and the Parties are unable to resolve the disputes or reasonably believe they will be unable to resolve the disputes by the end of the periods provided for in Sections 2.b. and 2.c. above, the remaining Disputed Items shall be submitted to the Commission for resolution in a separately docketed proceeding.

If the Commission's final ruling on any Disputed Items requires changes in the current Rider Rates, including any True-Up Amounts initially implemented pursuant to the above provisions, the Company shall file a revised Attachment A containing such further modified Rate Adjustments within fifteen (15) days after receiving the Commission's order resolving the Disputes. Such modified Rider Rates shall then be implemented with the next applicable monthly billing cycle after filing and shall remain in effect until superseded by Rider Rates established in accordance with the provisions of this Rider, or implemented in some other manner or timeframe as ordered by the Commission.

Within sixty (60) days after receipt of the Commission's final ruling on any Disputes, the Company shall determine the amount to be refunded or surcharged to customers, if any, together with interest at the Company's weighted average cost of capital in effect as determined by the Company's most recent rate filing. Such refund/surcharge amount shall be effective as an input to the next regular True-Up Amount. Such refund/surcharge amount shall be applied to customers' bills in the manner prescribed by the Commission

(3) RATE DETERMINATION

a. RIDER RATES

1. Resilience Revenue Requirement

The Resilience Revenue Requirement shall be redetermined semi-annually as set forth in Attachment A to this Rider. The Resilience Revenue Requirement shall be comprised of both Transmission and Distribution revenue requirements. For the purpose of calculating the revenue requirements, an annual depreciation rate of 2.5% shall be used for all Transmission and Distribution Resilience Investments.

2. Allocation of the Revenue Requirements

The revenue requirements shall be allocated 95% to the distribution system and 5% to the transmission system. These costs will then be allocated to transmission-level and distribution level customers in proportion to their estimated base revenues from the most recent calendar year. This allocation methodology is set forth in Attachment A to this Rider.

3. Realignment of Resilience Revenue Requirement

During the Term of this Rider, and for as long as the Company remains subject to an FRP, the Resilience Revenue Requirement and associated present rate revenue shall be removed from the FRP Evaluation Report for earnings test evaluation. If at any point during the Term of this Rider the Company no longer remains subject to an FRP, Cleco Power shall continue to make Semi-Annual Filings pursuant to Section 2 subject to the limitation in Section 4, below.

(4) Grid Resilience Cost Recovery

<u>Customer Class</u>	<u>Per kWh factors</u>	<u>Per kW factors</u>
Residential Service	\$0.00037 per kWh	
General Service-Non Demand	\$0.00046 per kWh	
General Service-Secondary		\$0.09 per kW
General Service-Primary		\$0.10 per kW
School & Church-Non Demand	\$0.00046 per kWh	
School & Church-Demand		\$0.09 per kW
Municipal Electric Service	\$0.00034 per kWh	
Large Power Service		\$0.00 per kW
Standby Power Service:		
Subscription		\$0.01 per kW
Back-up		\$0.01 per kW
Maintenance		\$0.00 per kW
Unmetered & Outdoor Lighting Service	\$0.00075 per kWh	

(5) TERM

This Rider shall remain in effect from the date of implementation unless otherwise modified on terms mutually agreeable to the Company and the Commission or terminated by a future order. If this Rider is terminated by a future order of the Commission, the Rider Rates then in effect shall continue to be applied until the Commission approves an alternative mechanism by which the Company can recover the costs reflected in the then-current Rider Rate or until such costs can be realigned to base rates (or the FRP, as applicable). At that time, any cumulative over-recovery or under-recovery resulting from application of the then-current Rider Rate, inclusive of carrying costs at the Company's pre-tax weighted average cost of capital, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of the Rider in a manner prescribed by the Commission.

ATTACHMENT A

Cleco Power LLC
Resiliency Plan Cost Recovery Rider
For the Six Months Ended December 2026

		2nd half 2026		
		Beginning Balance	Ending Balance	Beg/End Average
1	Resiliency Plant in Service	10,353,040	29,826,216	20,089,628
2	Accumulated Depreciation ⁽¹⁾	(129,413)	(372,828)	(251,120)
3	Rate Base		29,453,388	19,838,508
4	Weighted Avg Cost of Capital ⁽²⁾			938,244
5	Depreciation Expense ⁽³⁾			251,120
6	Property taxes			199,252
7	Total			1,388,616
8	True-Up Carrying Charge			
9	Revenue Requirement			1,388,616
10	Distribution % ⁽³⁾			95%
11	Distribution Revenue Requirement			1,319,185
12	Transmission % ⁽³⁾			5%
13	Transmission Revenue Requirement			69,431

Notes:

⁽¹⁾Annual Depreciation Rate shall be 2.5%⁽²⁾WACC as of December 31, 2025⁽³⁾Distribution/Transmission split from Docket U-35807

**ATTACHMENT A
CONTINUED**

CLECO POWER LLC
Allocation of Annual Revenue Requirement and Rate Determination for Retail Classes
Revenues for 6ME 12/26 and Billing Determinants for 6ME 12/26

Line No.	Description (a)	Total Retail (b)	General Service Class			Municipal General Service (g)	Large Power Service (h)	Lighting Service (i)	Standby Service (j)
			Residential (c)	Nondemand (d)	Demand (e)				
1	Forecasted Base Revenue	\$426,556	\$211,589	\$25,116	\$114,577	\$4,866	\$28,338	\$7,582	\$4,612
2	Revenue Allocators	100.00%	49.60%	5.89%	26.86%	7.00%	6.64%	1.78%	1.08%
3	Transmission RR (all cust)	\$69,431	\$34,440	\$4,088	\$18,650	\$797	\$4,613	\$1,234	\$751
4	Distribution Only RR	\$1,319,185	700,935	83,203	379,561	98,872	0	25,117	15,277
5	Total Grid Resilience RR	\$1,388,616	\$735,375	\$87,291	\$398,211	\$103,730	\$4,613	\$26,351	\$16,028
Grid Resilience									
Revenue Requirement Allocation									
6	Customer Bills	1,738,467	1,547,917	173,595		16,955			
7	Billing Demands -	7,344,307	4,345,257	1,091,390		1,394,660			513,000
8	All MWh	2,255,021	1,981,124	188,863		50,119		34,915	
Billing Determinants									
Grid Resilience Rate									
9	Customer Charge	\$0.00	\$0.00	\$0.00	\$0.09	\$0.10	\$0.00	\$0.00	See below
10	Demand Charge -								
11	Energy Charges	\$0.00037	\$0.00046			\$0.00034		\$0.00075	
12	Total Collections	\$1,386,260	\$733,016	\$86,877	\$391,073	\$109,139	\$17,041	\$26,186	\$22,928
13	Over/Under	(\$2,357)	(\$2,359)	(\$414)	(\$7,138)	\$5,409	(\$4,613)	(\$165)	\$6,900
STANDBY SERVICE RATE CALCULATION ~									
14	Customer Usage kWh	1,000 \$	0.37			\$130	\$130	\$974,700	\$0.01
15		1,500 \$	0.56			\$0.85	\$0.85	\$152,846	\$0.01
16		2,000 \$	0.74			\$0.50	\$0.50	\$76,163	\$0.00
17		2,500 \$	0.93						\$22,928
18		3,000 \$	1.11						\$6,900
19		3,500 \$	1.30						
20		4,000 \$	1.48						