

LPSC Electric Tariff No. 3 Last Revised: 04/01/2025

Applies To: Unmetered and Outdoor Lighting Service (OLS)

Parishes Served:

Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon, Washington

ISSUED BY:
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CLECO Power LLC

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Authority: U-36923

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UNMETERED AND OUTDOOR LIGHTING SERVICE

(1) **AVAILABILITY**

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable voltage are adjacent to the area to be served.

(2) APPLICATION

This Schedule is applicable to outdoor lighting service supplied by Company approved fixtures listed herein, as well as certain unmetered applications where the maximum demand is less than 1 kW per fixture and the energy is easily determinable based on consistent usage. Availability is limited to locations on the Company's distribution system unless subsequently provided for below.

(3) TYPE OF SERVICE

Alternating current at any standard voltage designated by the Company. Unmetered service for area lighting will normally be supplied every night from dusk to dawn.

(4) SERVICE OPTIONS

(a) COMPANY OWNED, OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

Where service is supplied from the Company's existing overhead distribution system in standard fixtures mounted on Company owned poles and the Company owns, operates, and maintains fixtures, luminaries, and associated equipment, including lamp renewals, the monthly charges per unit shall include the charges for energy, maintenance, and fixture for the applicable luminary plus any other applicable charges as detailed in the following NET MONTHLY RATE section. If the fixtures supplied are Dark Sky compliant, an additional monthly charge per unit to the Company Owned column will be applicable as detailed in the NET MONTHLY RATE section under Dark Skies Adder.

(b) CUSTOMER OWNED, COMPANY OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

Where the Customer owns and replaces all poles, fixtures, luminaries and all wiring of the lighting system and the Company performs photo control and lamp replacements and furnishes energy for operation, the monthly charge per unit shall include the charges for energy and maintenance for the applicable luminary as detailed in the following NET MONTHLY RATE section. This service option is only available on Customer-owned facilities. In no instance shall Customer-owned equipment be located on Company-owned facilities or rights-of-way. This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.

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(c) CUSTOMER OWNED, OPERATED AND MAINTAINED ON OVERHEAD SYSTEM

At the Customer's option and upon approval by the Company, the Company will provide energy to Customer owned, operated and maintained equipment in accordance to the section entitled ENERGY SERVICE CHARGE. This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.

(d) UNDERGROUND SERVICE

At the Customer's option and upon approval by the Company, underground service may be provided. Customer will pay either a lump sum Contribution in Aid of Construction or applicable facilities charges.

(5) <u>NET MONTHLY RATE</u>

(a) Net Base Charge(s), excluding fuel per unit, are determined as follows:

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Luminaires:	KWH	Customer Owned	Rate Code	Company Owned	Rate Code	DS Adder	Rate Code	Fixture Code
SECURITY LIGHT FIXTURES:								
100W R LED (48W) T2	17	\$9.40	520	\$12.05	521	\$0.35	528	SL0TT2
100W R LED (48W) T5	17	\$9.40	522	\$12.05	523	\$0.35	526	SL0TT5
100W R LED T5+PKG (48W)	17	\$10.00	524	\$12.55	525	\$0.35	527	SL10PT5
COBRA HEAD FIXTURES								
100W R LED (31W)	11	\$9.30	530	\$12.55	531	\$0.30		C10GY
150W R LED (76W)	26	\$10.80	532	\$14.65	533	\$0.30		C15GY(BK)
200W R LED (92W)	32			\$14.40	512	\$0.30		C20GY
250W R LED (115W)	40	\$11.60	534	\$18.75	535	\$0.30		C25GY(BK)
400W R LED (209W)	72	\$14.40	536	\$22.70	537	\$0.70		C40GY
SHOE BOX FIXTURES:								
150W R LED (88W)	30	\$10.80	540	\$14.40	541	N/A		SB15
250W R LED (115W)	40	\$11.60	542	\$18.60	543	N/A		SB25
400W R LED (208W)	71	\$14.40	544	\$22.70	545	N/A		SB40
FLOODLIGHTS:								
250W R LED (119W)	41	\$11.60	560	\$18.60	561	N/A		FL25
400W R LED (201W)	69	\$14.40	562	\$22.70	563	N/A		FL40
1,000W R LED (261W)	89	\$26.00	564	\$52.20	565	N/A		FL100
DECORATIVE:								
150W MH-Breckenridge	72			\$20.90	456	N/A		BRECKENRID
LED-Granville-STD (39W)	14	\$12.55	570	\$18.60	571	N/A		AC10
LED-Lexington-STD (55W)	19	\$10.80	574	\$15.10	575	N/A		LX10
LED-Lexington-DSC (40W)	14	\$12.75	582	\$17.05	583	N/A		LX10D
LED-Traditionaire-STD (55W)	19	\$12.55	584	\$18.60	585	N/A		TD10
LED-Traditionaire-DSC (55W)	19	\$14.65	576	\$20.65	577	N/A		TD10D
LED-Washington-DSC (47W)	16	\$16.70	586	\$22.75	587	N/A		AC10D
LED-Breckenridge (53W)	19	\$15.15	578	\$20.90	579	N/A		BRK10BK(GN)
LED-Prague-DSC (53W)	19	\$19.75	580	\$25.50	581	N/A		PRG10BZ(BK)
EEPE INSTALLED LIGHTS:								
SIA 60	21	\$5.25						
SLB160	55	\$5.25						
SLB320	109	\$5.25						
EZ LED VERSA PT-65	23	\$5.25						

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FIXTURES CLOSED TO NEW APPLICATIONS										
Luminaires:	KWH	Customer Owned	Rate Code	Company Owned	Rate Code	DS Adder	Rate Code	Fixture Code		
NEMA HEAD FIXTURES:										
175 Watt Mercury Vapor	68			\$11.10	400	N/A		NEMA		
COBRA HEAD FIXTURES:										
175 Watt Mercury Vapor	68			\$7.20	410	N/A		COBRA		
250 Watt Mercury Vapor	98	\$11.60	416	\$9.50	415	N/A		COBRA		
250 Watt Metal Halide	98			\$24.50	466	N/A		COBRA		
400 Watt Mercury Vapor	156	\$8.55	421	\$13.05	420	N/A		COBRA		
400 Watt Metal Halide	162			\$28.15	468	N/A		COBRA		
1,000 Watt Mercury Vapor	421			\$39.20	428	N/A		COBRA		
1,000 Watt High Pressure Sodium	368			\$54.45	445	N/A		COBRA		
100 Watt High Pressure Sodium	50	\$9.00	431	\$12.25	430	\$0.30	438	COBRA		
150 Watt High Pressure Sodium	72	\$10.80	433	\$14.40	432	\$0.30	439	COBRA		
250 Watt High Pressure Sodium	104	\$11.60	436	\$18.60	435	\$0.30	437	COBRA		
400 Watt High Pressure Sodium	162	\$14.40	441	\$22.70	440	\$0.70	442	COBRA		
SECURITY LIGHT FIXTURES:										
100W HPS-Night Watchman (DS)	50	\$9.05	402	\$11.80	401	\$0.35	403	NEMA		
SHOE BOX FIXTURES:										
150 Watt High Pressure Sodium	72	\$10.80	471	\$14.40	470	N/A		SHOEBOX		
250 Watt High Pressure Sodium	104	\$11.60	473	\$18.60	472	N/A		SHOEBOX		
400 Watt High Pressure Sodium	162			\$22.70	474	N/A		SHOEBOX		
FLOODLIGHTS:										
250 Watt High Pressure Sodium	104	\$11.60	451	\$18.55	450	N/A		FLOOD		
400 Watt High Pressure Sodium	162	\$14.40	453	\$22.70	452	N/A		FLOOD		
1,000 Watt High Pressure Sodium	368	\$26.00	455	\$52.20	454	N/A		FLOOD		
250 Watt Metal Halide	98	\$11.60	461	\$18.55	460	N/A		FLOOD		
400 Watt Metal Halide	162	\$14.40	463	\$22.70	462	N/A		FLOOD		
1,000 Watt Metal Halide	368	\$26.00	465	\$52.20	464	N/A		FLOOD		
DECORATIVE:										
100W HPS-Acorn (Acadian)	50	\$12.55	481	\$18.60	480	\$4.20	482	ACORN		
100W HPS-Lexington (Dayform)	50			\$15.05	485	\$1.95	486	LEX-DAY		
100W HPS-Traditionaire (Dayform)	50			\$18.60	488	\$2.05	490	TRADTN- DAY		

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- **(b)** Plus **Facilities Charges**, if applicable, agreed upon between the Customer and the Company based on the difference between the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the electric service agreement.
- (c) Plus Fuel Cost Adjustment, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule FA.
- (d) Plus Environmental Cost Adjustment, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule EA.
- (e) Plus **Storm Restoration Cost Adjustment,** as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with Rate Schedule SRCA
- (f) Plus Surcredit Adjustment, as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with the Rate Schedule SC.
- (g) Plus Energy Transition Charge Adjustment as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with the Rate Schedule ETCA
- (h) Plus Energy Transition Surcredit Adjustment as calculated, based upon the total kWh included in the monthly bill times the adjustment per kWh for the current month computed in accordance with the Rate Schedule ETSA
- (i) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR.
- (j) Plus Energy Efficiency Charges as determined under Rider EE and Rider EEPE
- (k) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (1) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009.**

(6) MINIMUM CHARGE

The Unit Charge(s) plus Facilities Charges, if applicable.

(7) CUSTOMER CONTRIBUTIONS IN AID OF CONSTRUCTION

When the investment by the Company in the installed luminaries and associated equipment exceeds three (3) times annual base revenue, the Customer will be required to pay all such excess as a Contribution in Aid of Construction prior to installation, except upon mutual agreement between the Customer and the Company for facilities charges.

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(8) ENERGY SERVICE CHARGE

The Company will, at the option of the Customer, provide **energy only** to Customer-owned and maintained lamps not included in the preceding Fixture Charge table, subject to Company inspection and approval of such installations as follows:

For **Dusk-to-Dawn** applications and usage less than twelve (12) hours per day:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.09523] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh * Surcredit Adjustment] + [kWh * Energy Transition Charge Adjustment Charge] + [kWh * Energy Transition Surcredit Adjustment Charge] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 360 hours

For all other unmetered applications:

Monthly bill = \$15.00 Customer Charge + [kWh * \$0.09523] + [kWh * Fuel Cost Adjustment] + [kWh * Environmental Cost Adjustment] + [kWh * Storm Restoration Cost Adjustment] + [kWh* Surcredit Adjustment] + [kWh * Energy Transition Charge Adjustment Charge] + [kWh * Energy Transition Surcredit Adjustment Charge] + [kWh * Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR] + [kWh * Energy Efficiency Charge as determined under Rider EE] + [Bill Subtotal * Franchise Fee Percentage (if applicable)]

Where: kWh = total wattage (including ballast) x 730 hours

(9) SERVICE PERIOD

Service under this rate Schedule will be for a minimum initial term of one (1) year from commencement of service and shall continue thereafter until terminated by either party through written notice thirty (30) days prior to termination. During the initial term of service, the Customer may terminate services by paying to the Company, in one lump sum, the total amount of fixture charges which would be payable during the remainder of the initial term of service plus costs of removal. The monthly fixture charge is the difference between the Energy and Maintenance rate and the Fixture, Energy and Maintenance rate.

(10) **PAYMENT**

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and, if not paid within 20 days, the Gross Bill becomes due. The Gross Bill is the Net Bill plus 5% of the first \$1,000 and 2% of any amount greater than \$1,000.

(11) TERMS AND CONDITIONS

Service furnished under this Schedule is subject to all applicable Rider Schedules and adjustment clauses, as well as the Company's Standard Terms and Conditions. When the Customer requests a change in location of existing lighting fixtures, the Company may bill the Customer for costs of relocation. This service option is closed to all new Customers with the exception of municipalities, the Louisiana Department of Transportation and Development, and railroad companies.