

LPSC Electric Tariff No. 6 Last Revised: 04/01/2025

Applies To: Municipal General Electric Service (MGS)

Parishes Served:

Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula, DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle, Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin, St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon, Washington

> ISSUED BY: Christina McDowell, Director – Regulatory Filings 2030 Donahue Ferry Rd. Pineville, LA 71360 318-484-4923

CLECO POWER LLC

Rate Schedule - MGS

Fourth Revision Page 6.1 Effective Date: 04/01/2025 Supersedes: MGS 07/01/2024 Authority: U-36923

Revision #4

MUNICIPAL GENERAL SERVICE

(1) AVAILABILITY

Service under this Schedule is available in all incorporated municipalities where the Company supplies retail electric service.

(2) <u>APPLICATION</u>

This Schedule is applicable to service furnished to **incorporated communities**, served under the terms of an electric franchise, for all **general power and lighting purposes except street lighting**. Municipalities must contract for service under terms of a written agreement with the Company. This Schedule shall apply independently to each point of delivery and is not applicable to standby or supplementary service.

(3) <u>TYPE OF SERVICE</u>

Single-phase or three-phase alternating current at any one standard voltage. Voltage and phase shall be at the option of the Company.

(4) <u>NET MONTHLY RATE</u>

(a) Customer Charge of	\$25.00
(b) Plus Energy Charge per kWh of	\$0.07907

- (c) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA
- (d) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA
- (e) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA
- (f) Plus Surcredit Adjustment as determined under Adjustment Clause SC
- (g) Plus Energy Transition Charge Adjustment as determined under Adjustment Clause ETCA
- (h) Plus Energy Transition Surcedit Adjustment as determined under Adjustment Clause ETSA
- (i) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR
- (j) Plus Energy Efficiency Charge as determined under Rider EE and Rider EEPE
- (k) Plus Facilities Charges, if applicable
- (1) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (m) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1**, 2009

Issuing Officer: Christina McDowell, Director – Regulatory Filings

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(5) MINIMUM CHARGE

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Billing Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** any applicable Surcredit Adjustment **plus** any applicable Energy Transition Charge Adjustment **plus** any applicable Energy Transition Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Energy Efficiency Charge as determined under Rider EE and Rider EEPE **plus** any applicable Reactive Demand Charge **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Environmental Cost Adjustment **plus** any applicable Fuel Cost Adjustment **plus** any applicable Environmental Cost Adjustmen

(6) <u>SERVICE PERIOD</u>

As specified in the Agreement for Electric Service, but not less than one year.

(7) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

(8) TERMS AND CONDITIONS

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.