



LPSC Electric Tariff No. 7

Last Revised:

04/01/2025

Applies To:

Large Power Service (LPS)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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LARGE POWER SERVICE

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's interconnected 138,000 volt or 230,000 volt transmission system.

(2) APPLICATION

This Schedule is applicable to service furnished to **Large Power Customers** for all electric service requirements. Service will be supplied at one point of delivery, measured through one metering installation, and shall not be shared or resold.

Customer must contract for not less than 5,000 kW of electric service under terms of an Agreement for Service with the Company.

(3) TYPE OF SERVICE

Service shall be **three-phase alternating current** at a nominal voltage of 138,000 volts or 230,000 volts. At the Company's option, substation and associated facilities to deliver service at a lower voltage may be provided subject to payment of a Facilities Charge.

(4) NET MONTHLY RATE

- | | |
|--|-----------|
| (a) Customer Charge of | \$10,000 |
| (b) Plus Billing Demand Charge per kW of | \$25.45 |
| (c) Plus Energy Charge per kWh of | \$0.00216 |
| (d) Plus SAP Charge per Daily kW of | \$1.25 |
| (e) Plus Fuel Cost Adjustment as determined under Adjustment Clause FA | |
| (f) Plus Environmental Cost Adjustment as determined under Adjustment Clause EA | |
| (g) Plus Storm Restoration Cost Adjustment as determined under Adjustment Clause SRCA | |
| (h) Plus Surcredit Adjustment as determined under Adjustment Clause SC | |
| (i) Plus Energy Transition Charge Adjustment as determined under Adjustment Clause ETCA | |
| (j) Plus Energy Transition Surcredit Adjustment as determined under Adjustment Clause ETSA | |
| (k) Plus Facilities Charge | |
| (l) Plus Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR | |
| (m) Plus Energy Efficiency Charge as determined under Rider EE and EEPE | |

- (n) Plus 50% of the applicable **Franchise Fee** for electric service within the incorporated limits of a City which assesses a municipal franchise fee as per LPSC Order No. R-27859. Such portions of the municipal franchise fee shall be added to and separately stated on the monthly electric bill for each applicable Customer located within the incorporated limits of that City.
- (o) Plus the proportionate part of any **new tax or increased rate of tax**, or governmental imposition levied or assessed against the Company or upon its electric business, as the result of any new or amended laws that may become effective and operative after **December 1, 2009**.

(5) BILLING DEMAND

The Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a) The highest average kW demand measured during any 30-minute period of the current month, plus 10% of the concurrent average reactive kVA demand in excess of 48% of the kW demand
- (b) The highest measured demand similarly established during the eleven (11) preceding months
- (c) 90% of the Contract Demand specified in the Agreement for Electric Service
- (d) 5,000 kW

(6) SUPPLEMENTAL ADDITIONAL POWER (SAP)

SAP or Supplemental Additional Power is calculated on a daily basis and is defined as the amount by which the highest demand level recorded during any 30-minute period of each calendar day exceeds the CBL. The term "CBL" or "Customer Base Load" is the number of firm kilowatts available to the customer from Cleco Power during any given hour. SAP is available on an if, as and when available basis and may be curtailed at any time solely at the Company's option.

(7) FACILITIES CHARGE

The Facilities Charge to provide service below transmission voltage shall be agreed upon between the Company and the Customer based on the cost of the facilities and the anticipated annual charges required. Such agreement shall be in writing and made a part of the Agreement for Electric Service.

(8) METERING

All service will generally be metered at transmission voltage; at the Company's option, service may be metered at Customer's utilization voltage with compensation for transformer losses. Compensation shall be based on the operating characteristics of the transformer serving the Customer.

(9) MINIMUM CHARGE

The Customer Charge **plus** any applicable Energy Charge **plus** any applicable Demand Charge **plus** any applicable Facilities Charge **plus** any applicable Storm Restoration Cost Adjustment **plus** Surcredit Adjustment **plus** any applicable Energy Transition Charge Adjustment **plus** any applicable Energy Transition Surcredit Adjustment **plus** Infrastructure & Incremental Costs Recovery Adjustment as determined under Rider IICR **plus** any applicable Fuel Clause Adjustments **plus** any applicable Environmental Clause Adjustments **plus** any applicable Energy Efficiency Charge **plus** any applicable Franchise Fee but not less than the minimum charge specified in the Agreement for Electric Service.

(10) SERVICE PERIOD

As specified in the Agreement for Electric Service, but not less than 10 years.

(11) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

(12) TERMS AND CONDITIONS

Service furnished under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and Adjustment Clauses.