



**LPSC Electric Tariff No. 31**

**Last Revised:**

**06/01/2026**

**Applies To:**

**Energy Efficiency Phase II Rider (EE)**

**Parishes Served:**

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,  
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,  
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,  
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,  
Washington**

**ISSUED BY:**

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**ENERGY EFFICIENCY RIDER**

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**(1) APPLICABILITY**

This Rider is applicable to customers receiving electric service furnished under any of Cleco Power LLC's ("Cleco Power" or the "Company") residential, commercial, industrial, municipal and lighting Rate Schedules, except (a) for those customers that are excluded from and/or have opted out of participation pursuant to the Louisiana Public Service Commission's ("LPSC" or "Commission") Phase II Louisiana Energy Efficiency Program Rule (the "EE Rules") as adopted by the Commission pursuant to LPSC General Order dated January 8, 2026 (R-31106), and as amended from time to time. The applicable rates will be determined for two customer classes: (1) Residential and (2) Non-Residential.

**(2) PURPOSE**

The purpose of the Company's Energy Efficiency Phase II Rider (the "EE Rider") is to recover energy efficiency costs as authorized by the LPSC. The energy efficiency costs include (1) incremental direct Projected Energy Efficiency Program Costs ("PEEC"), (2) Projected Energy Efficiency Cost Public Entity Program ("PEEC-PE") (3) Projected Lost Contribution to Fixed Costs ("LCFC"), and (4) Prior Period over/under amount (TUA), as described and approved by the LPSC the EERules collectively, the "Recoverable Costs." Recovery of the PEEC and PEEC-PE are limited to the planned, projected incremental costs representing the direct program costs not included in the then-current rates of Cleco Power, including those costs identified in Section III of the EE Rules. The LEEP Rate will be calculated to recover Cleco Power's Recoverable Costs over the period in which the EE Rider is in effect.

**(3) RATES****(a) INITIAL RATE DETERMINATION**

The initial EE Rider Annual Rate Redetermination was filed with the LPSC May 1, 2026, prior to the first billing cycle of June 2026. The EE Rider Rates Formula set out in Attachments A of this Rider were filed in LPSC Docket No. X-37717 and were accompanied by a set of work papers sufficient to document the calculations of the EE Rider Rates.

**(b) ANNUAL RATE REDETERMINATION**

At least thirty-one (31) days before the first billing cycle of June of each year beginning in 2026 ("Filing Date"), re-determined EE Rider Rates shall be filed with the LPSC by Cleco Power. The re-determined EE Rider Rates shall be determined by application of the EE Rates Formula set out in Attachments A to this Rider. The revised rates shall be filed in LPSC Docket No. X-37717 and shall be accompanied by a set of work papers sufficient to document the calculations of the revised EE Rider Rates. The re-determined rates shall reflect: (1) the PEEC for the 12-month period commencing on January 1, 2026 ; (2) the PEEC-PE for the 12-month period commencing on January 1, 2026; (3) the projected LCFC for the 12-month period commencing on January 1, 2026, and the accumulation of such LCFC from previous year; and (4) EE Rate Rider true-up adjustments (TUA) to collect any under-recovered amounts or to refund any amounts over-collected during the prior Program Year, as set forth in Section III of the EE Rules. "Program Year" is defined as a full calendar year which was extended starting January 1, 2026, and ending December 31, 2026, for Phase II of the EE Rules, as set forth in LPSC General Order dated January 8, 2026 (R-31106).

The true-up adjustment will be calculated to include the effect of carrying costs using the then current Prime Rate.

The EE Rider Rates, as annually re-determined, shall be effective with the first billing cycle of June and shall then remain in effect for twelve (12) months, except as otherwise provided below.

This EE Rate Rider shall remain in effect until modified or terminated in accordance with the provisions of this Rider or applicable LPSC orders, regulations or laws.

If this EE Rate Rider is terminated by a future order of the LPSC, the EE Rider Rates then in effect shall continue to be applied until the LPSC approves an alternate mechanism by which the Company can recover its Recoverable Costs. At that time, any cumulative over-recovery or under-recovery (TUA) resulting from application of the just terminated EE Rider Rates, inclusive of carrying costs at the then current Prime Rate, shall be applied to customer billings over the twelve (12) month billing period beginning on the first billing cycle of the second month following the termination of the EE Rate Rider in a manner prescribed by the LPSC.

**(4) TERMS AND CONDITIONS**

Service furnished under this EE Rate Rider is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable Rider Schedules and adjustment clauses.

**ATTACHMENT A**

<b>Line</b>		<b>Residential</b>	<b>Non-Residential</b>
1	Projected Energy Efficiency Program Costs Attachment A EE Programs (PEEC)	\$4,761,357	\$3,735,087
2	Projected Energy Efficiency Program Costs Attachment B Public Entity Programs (PEECPE)	\$2,345,496	\$1,839,944
3	Projected Lost Contribution to Fixed Costs (LCFC)	\$4,678,774	\$1,804,476
4	Projected Lost Contribution to Fixed Costs (PE) (LCFC)	\$219,987	\$177,345
5	Prior Period Over/Under Amount (TUA)	\$470,172	\$2,304,979
6	Prior Period Over/Under Amount (PE) (TUA)	\$ (626,799)	\$(505,303)
7	Recoverable Costs (PCCC) (Line 1+2+3+4)	\$11,848,986	\$9,356,529
8	Billing Units (PES)	3,755,758,421	3,155,950,495
9	Rider Rate (Line 5/ Line 6)	\$0.00315 per kWh	\$0.00296 per kWh