



LPSC Electric Tariff No. 17

Last Revised:

01/01/2025

Applies To:

Long-term Economic Development Services (LED)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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EXPERIMENTAL RIDER FOR LONG-TERM ECONOMIC DEVELOPMENT SERVICE

(1) AVAILABILITY

This Rider is available under the regular terms and conditions of the Company to Customers with an alternative source of power or power supplier that are also:

1. New Customers engaged in industrial or other developmental business who contract for not less than 2,000 kW of firm service, and
2. Existing Customers engaged in industrial or other developmental business served by the Company who contract for not less than 2,000 kW of firm service above a predetermined base period demand.

The application of this Rider will be for a term of not less than ten (10) years.

This Rider is not available for temporary service for construction power nor is it applicable to service rendered prior to the date on which the Company determines initial qualification under the Rider.

The Company reserves the right to modify or limit the availability of this service to new business where such additional service may impair the Company's ability to deliver reliable service to its existing Customers.

This Rider will be closed to new business as of December 31, 2025, but may be renewed through application and approval by the LPSC on a yearly basis.

(2) APPLICATION

This Rider is applicable to the total actual kW demand of a new Customer or to the increased kW Demand of an existing Customer, during the non-summer billing months of October through May.

The Base Period shall be the eight non-summer months of October through May immediately preceding the month that the Company contracts for service with the Customer for this Rider.

The Base Period Demand shall be the average of the actual measured kW peak demands experienced during the Base Period. For new Customers taking service under this Rider the Base Period Demand shall be zero.

The Increased kW Demand shall be the demand as provided for in the applicable rate Schedule for each month during the eight non-summer months of October through May in excess of the Base Period Demand.

(3) MODIFICATIONS TO THE REGULAR RATE SCHEDULE

The Demand Charge included in the Net Monthly Rate section of the then effective and applicable rate Schedule will be applied to the Base Period Demand plus the maximum of either:

1. 2,000 kW, or
2. The Increased kW Demand.

The Demand Charge as applied to the additional kW demand from either option (1) or (2) above shall be reduced by 30% for each of the first five (5) years of applicable service (years one through five) and 20% for each of the second five (5) years of applicable service (years six through 10). Both of these reductions will apply solely to each of the eight non-summer billing months of October through May.

The Demand Charge for the Base Period Demand for the same eight non-summer months and for the total demand for the four summer months shall remain as provided for in the applicable rate Schedule. All other provisions for determining the demand charge shall remain as provided for in the applicable rate Schedule.

All other charges and/or provisions including Riders of the applicable rate Schedule will remain unchanged.

(4) CONDITIONS OF SERVICE

When a new Customer assumes operations for a previous Customer's facilities, the new Customer shall be considered an existing Customer and the billing history of the previous Customer shall be used to determine the base period demand. A Customer that assumes another metering point shall not be considered a new Customer.