



LPSC Electric Tariff No. 18

Last Revised:

05/01/2025

Applies To:

Large Power Compression & Pumping Services (LPCP)

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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**EXPERIMENTAL RIDER FOR LARGE POWER
COMPRESSION & PUMPING SERVICE**

(1) AVAILABILITY

Service under this Schedule is available at any point on the Company's electric system where facilities of adequate capacity and suitable phase and voltage are adjacent to the premises to be served. Where the Company is required to extend lines or provide facilities not specifically recovered under another service Schedule, a facilities charge, contribution, or other compensation may be required.

This Rider will be closed to new business as of December 31, 2025, but may be renewed through application and approval by the LPSC on a yearly basis.

(2) APPLICATION

This Schedule is applicable only for compression and pumping service for hydrocarbon pipeline and storage compression station customers and shall be for all electric service requirements. This Schedule is applicable for those customers utilizing a minimum of 5,000 kilowatts of electrical demand for which the Customer must contract under terms of an Agreement for Service with the Company.

(3) TYPE OF SERVICE

Service shall be three-phase alternating current at a nominal voltage of 138,000 volts or 230,000 volts. At the Company's option, substation and associated facilities to deliver service at a lower voltage may be provided subject to payment of a Facilities Charge.

(4) NET MONTHLY RATE

The Customer will receive electric service in accordance with Company's Large Power Service tariff and abide by the rate provisions of said schedule and all applicable riders, and all subsequent LPSC approved changes, additions and updates, except as specifically modified by this Rider.

(a) Demand Charge

65% of the rate listed in the LPS tariff

(b) SAP Charge

SAP provisions are not available

(5) REFUNDS

Customers taking service under this Schedule are excluded from any and all refund disbursements, unless subsequent LPSC orders specifically indicate that refunds should be applicable to customers taking service under this Rider.

Rate Schedule - LPCP

Revision #8

(6) SERVICE PERIOD

As specified in the Service Agreement between the Company and the Customer, but not less than five years.

(7) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

(8) TERMS AND CONDITIONS

Service under this Schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all other rate Schedules of the Company on file with the LPSC, and applicable to service hereunder, as specified in the Service Agreement between the Company and the Customer, or otherwise, including, but not limited to applicable Rider Schedules and adjustment clauses.