



LPSC Electric Tariff No. 42

Last Revised:

07/01/2024

Applies To:

**Renewable Power Producers
Auxiliary Service Rider (RPPA)**

Parishes Served:

**Acadia, Allen, Avoyelles, Beauregard, Calcasieu, Catahoula,
DeSoto, Evangeline, Grant, Iberia, Jefferson Davis, LaSalle,
Natchitoches, Rapides, Red River, Sabine, St. Landry, St. Martin,
St. Mary, St. Tammany, Tangipahoa, Vermilion, Vernon,
Washington**

ISSUED BY:

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RENEWABLE POWER PRODUCERS AUXILIARY SERVICE RIDER

(1) AVAILABILITY

Service under this Rider Schedule is available to renewable power producers that require auxiliary power from Cleco Power's system for control rooms and ancillary equipment.

(2) APPLICATION

This Schedule is applicable only for renewable power producers that need auxiliary power for control rooms and ancillary equipment starting service after the effective date of this Schedule and shall be for all electric service requirements. This Schedule requires a minimum of 30 kilowatts of contract demand for which the Customer must contract under terms of an Agreement for Service with the Company.

(3) TYPE OF SERVICE

Service shall be three-phase alternating current at a nominal voltage of 138,000 volts or greater.

(4) NET MONTHLY RATE

The Customer will receive electric service in accordance with Company's Large Power Service tariff and abide by the rate provisions of said schedule and all applicable riders, and all subsequent LPSC approved changes, additions and updates, except as specifically modified by this Rider.

(a) SAP Charge

SAP provisions are not available

(5) BILLING DEMAND

The Billing Demand shall be the highest amount determined in accordance with any of the following provisions:

- (a)** The highest average kW demand measured during any 30-minute period of the current month, plus 10% of the concurrent average reactive kVA demand in excess of 48% of the kW demand
- (b)** The highest measured demand similarly established during the eleven (11) preceding months
- (c)** 90% of the Contract Demand specified in the Agreement for Electric Service
- (d)** 30 kW

(6) SERVICE PERIOD

As specified in the Service Agreement between the Company and the Customer, but not less than **one year**.

(7) PAYMENT

Bills for service furnished hereunder shall be rendered Net and Gross. The Net Bill is due when rendered and if not paid within 20 days the Gross Bill becomes due. The Gross Bill is the Net Bill plus 3% of the Net Bill.

(8) TERMS AND CONDITIONS

Service furnished under this schedule is subject to the Company's Standard Terms and Conditions for Electric Service and to all applicable rider schedules and adjustment clauses.