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May 15, 2026

12922-0589

VIA HAND DELIVERY

Ms. Kris Abel
Records Division
Louisiana Public Service Commission
Galvez Building, 12th Floor
602 North Fifth Street
Baton Rouge, LA 70802

REDACTED

Re: LPSC Docket No. U-37479, Cleco Power LLC, ex parte. In re: Application of Cleco Power LLC for: (I) Authorization of Phase I of the Comprehensive Hardening Plan; (II) Related Rate Recovery; and (III) Expedited Treatment.

Dear Ms. Abel,

On behalf of Cleco Power LLC (“Cleco Power” or the “Company”), enclosed for filing in the captioned docket are an original and three copies of a public version of the Company’s Grid Resiliency Program Status Report for Quarter 1, 2026 (the “Report”).

Further enclosed are three copies of a confidential version of the Report in separate sealed envelopes marked “Confidential” (for the Records Division, the Legal Division, and the Administrative Hearing Division). We request that the confidential versions of the Report be filed under seal as competitively sensitive, trade secret, proprietary or other confidential information pursuant to Rule 12.1 of the Commission’s Rules of Practice and Procedure.

Please return one file-stamped copy of the public version of the Report to us at the time of filing. If you have any questions, or require any additional information whatsoever, please do not hesitate to contact us.

Respectfully submitted,

Collin Buisson
Counsel for Cleco Power LLC

CSB/lls

Enclosures

cc: Docket U-37479 Service List
Nathan G. Huntwork
Daniel T. Pancamo

Ms. Kris Abel
May 15, 2026
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CERTIFICATE OF SERVICE

I hereby certify that I have, this 15th day of May 2026, served copies of the foregoing upon all known Staff and Intervenor representatives in this proceeding by electronic mail, hand delivery, overnight courier, or United States mail, postage prepaid.



Collin Buisson
LA Bar Roll No. 38146



**Grid Resiliency - Program Status Report
Q1 2026**



<div style="background-color: black; width: 100px; height: 20px; margin: 0 auto;"></div> <p>Original Resilience Plan Project Spend for first half of 2026</p>	<div style="background-color: black; width: 100px; height: 20px; margin: 0 auto;"></div> <p>Budget at Completion ("BAC") Includes revised Resilience Plan Project Spend</p>	<div style="background-color: black; width: 100px; height: 20px; margin: 0 auto;"></div> <p>Estimate at Completion ("EAC")</p>	<div style="background-color: black; width: 100px; height: 20px; margin: 0 auto;"></div> <p>Variance at Completion ("VAC") (calculated as: BAC – EAC = VAC)</p>
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Executive Summary

In the first quarter of 2026, Cleco Power LLC ("Cleco Power" or the "Company") had a successful start on its Resilience Plan Projects. As of March 31, 2026, Cleco Power initiated nine Resilience Plan Projects across two Louisiana Public Service Commission ("LPSC") districts (Districts 1 and 4). At the end of March 2026, active projects were advancing through engineering and construction phases, with schedule milestones generally being met, and cost forecasts (*i.e.*, EAC) largely aligned with initial budgets. However, as of the end of the first quarter of 2026, Cleco Power has not completed any Resilience Plan Projects. Cleco Power expects to continue advancing active projects and anticipates placing incremental projects into service, but it does not plan to begin construction on new projects in the second quarter of 2026. Individual project Execution Status Reports ("ESRs") are attached to this report.

Pursuant to the Uncontested Proposed Stipulated Settlement Agreement (the "Settlement") dated November 3, 2025, in LPSC Docket No. U-37479 and approved by LPSC Order No. U-37479, the estimated 2026 projected spend for the Resilience Plan Projects, based on a Class 5 estimate, is [REDACTED]. For the first half of 2026, Cleco Power projected [REDACTED] in Resilience Plan Project expenditures, which was included in its Grid Resiliency Cost Recovery Rider. At that time, Cleco Power had not finalized a detailed project list and therefore projected approximately [REDACTED] in Resilience Plan Project expenditures, including [REDACTED] for materials and overheads, resulting in total projected Resilience Plan Project spend of [REDACTED], together with [REDACTED] for legal and consulting costs associated with its Grid Resiliency Application, for a total of [REDACTED]. Shortly thereafter, Cleco Power finalized the Resilience Plan Project list, which reflected updated projected Resilience Plan Project expenditures of [REDACTED], including [REDACTED] attributable to reduced overheads and the addition of laydown yard costs, and [REDACTED] for legal and consulting costs and study fees associated with its Grid Resiliency Application. As a result of these revisions, Cleco Power now projects [REDACTED] in Resilience Plan Project expenditures, which will be reflected in the Semi-Annual True-Up Report.



**Grid Resiliency - Program Status Report
Q1 2026**

For the first quarter of 2026, Cleco Power’s Schedule Performance Index (“SPI”) was 0.53, indicating that Resilience Plan Project activities are progressing behind Cleco Power’s originally anticipated schedule, primarily due to project start dates occurring in March 2026. However, all Resilience Plan Projects initiated in the first quarter of 2026 are projected to be placed in service by the end of the second quarter of 2026. The Cost Performance Index (“CPI”) for the first quarter of 2026 was 0.97, reflecting that expenditures are slightly above budget; however, projects are forecasted to return to budget by the end of the second quarter of 2026. The EAC index of 0.99 further supports the expectation that the projects will be completed in alignment with their budgets.

Cleco Power issued approximately 202 Purchase Orders (“POs”) for Resilience Plan Project materials, totaling an estimated [REDACTED] during the first quarter of 2026. Of this amount, approximately [REDACTED] in materials remains outstanding for delivery. Forty of these POs are for poles, totaling approximately [REDACTED] in material costs. A summary of POs for Resilience Plan Project pole materials is as follows:

- **Wooden poles:** Cleco Power issued 20 POs, covering 1,100 poles (approximately [REDACTED]). To date, 822 poles have been received, with 278 poles remaining outstanding.
- **Composite poles:** Cleco Power issued 4 POs covering 638 poles (approximately [REDACTED]). No deliveries have occurred to date; however, initial deliveries are anticipated in late June 2026.
- **Steel poles:** Cleco Power issued 16 POs covering 625 poles (approximately [REDACTED]). No deliveries have occurred to date; however, initial deliveries are anticipated in late October 2026.

Progress Summary

Completed this Period

Notable accomplishments during the first quarter of 2026 include completion of data collection and pole analysis, advancement of engineering design on some circuits, and active construction progress, including pole replacements and modifications as well as installation of mid-span poles. However, no Resilience Plan Projects were completed during the first quarter of 2026. Cleco Power anticipates that laydown yard costs will be allocated in June 2026 across all capital projects completed during the first and second quarters of 2026.

Achievements in the first quarter of 2026 include beginning nine (9) Resilience Plan Projects, all of which are distribution projects. As of March 31, 2026, four (4) individual projects were in the construction phase, and five (5) individual projects were in the engineering phase.

Completed this Period

Circuit	Project Description	LPSC District	Initial Budget ¹	Actual This Period	Performance % Complete
5712	5712 - 77 Structures	District 4	[REDACTED]	[REDACTED]	31.35%
3162	3162 - 135 Structures	District 4	[REDACTED]	[REDACTED]	31.58%
4113B	4113B - 17 Structures	District 1	[REDACTED]	[REDACTED]	77.96%
4204C	4204C - 133 Structures	District 1	[REDACTED]	[REDACTED]	7.87%
4229B	4229B - 52 Structures	District 1	[REDACTED]	[REDACTED]	9.26%
4137B/Other St. Tammany	4137B/Other St. Tammany - 1 Structure	District 1	[REDACTED]	[REDACTED]	5.18%
3886D	3886D - 117 Structures	District 4	[REDACTED]	[REDACTED]	8.37%
4142C	4142C - 51 Structures	District 1	[REDACTED]	[REDACTED]	5.48%
3724	3724 - 151 Structures	District 4	[REDACTED]	[REDACTED]	43.73%

¹ The numbers in all columns labeled “Initial Budget” were developed after the filing of the Settlement, which was approved by LPSC Order No. U-37479. Settlement Exhibit A includes a project list with initial cost estimates for each project. These estimates were adjusted PD.61832645.4



**Grid Resiliency - Program Status Report
Q1 2026**

	Laydown Yard Costs (Allocated June 2026)			54.18%
	Totals			

**Planned for Next
Period**

In addition to continued progress on active Resilience Plan Projects, Cleco Power expects to place the nine (9) Resilience Plan Projects initiated in the first quarter of 2026 into service by the end of the second quarter of 2026. The Company does not anticipate beginning construction on any new Resilience Plan Projects during the second quarter of 2026.

Circuit	Project Description	LPSC District	Initial Budget	Actual This Period	Planned Next Period	Estimate at Completion
5712	5712 - 77 Structures	District 4				
3162	3162 - 135 Structures	District 4				
4113B/Other St. Tammany	4113B - 17 Structures	District 1				
4204C	4204C - 133 Structures	District 1				
4229B	4229B - 52 Structures	District 1				
4137B/Other St. Tammany	4137B/Other St. Tammany - 1 Structure	District 1				
3886D	3886D - 117 Structures	District 4				
4142C	4142C - 51 Structures	District 1				
3724	3724 - 151 Structures	District 4				
	Laydown Yard Costs (Allocated June 2026)					
	Totals					

shortly thereafter as planning and engineering efforts progressed. As a result, the Initial Budget figures in this filing do not match exactly the "Investment (Nominal Dollars)" figures in Settlement Exhibit A. However, they remain generally consistent with those figures and are more accurate because they were calculated after additional planning and engineering work. The Initial Budget total matches the BAC.



**Grid Resiliency - Program Status Report
Q1 2026**

Top-Rated Risks		
Name	Probability	Status
Contractor Inefficiency	High - (40% to 70%)	Learning curve for designing in Cleco Power's system, along with new construction standards.
Material Availability	High - (40% to 70%)	Long lead times for composite poles, steel poles, fiberglass cross arms.
Material Costs Increase	Medium - (20% to 40%)	No increases at this time.
Contractors Unavailable	Medium - (20% to 40%)	No issues getting crews at this time.



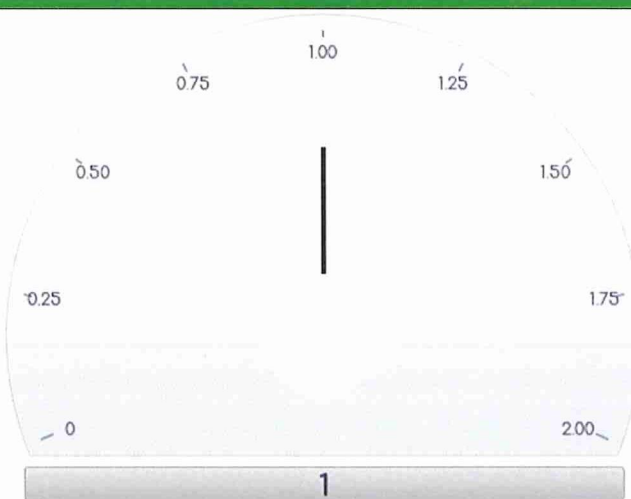
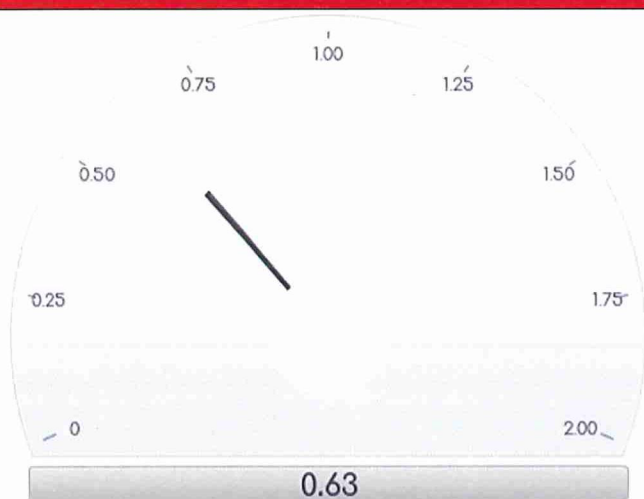
Execution Status Report

Project Reference	D03.RESILC	Project Sponsor	Andre Guillory				
Project Name	Pineville 5712	Project Manager	Daniel Rider				
Project Stage	Engineering	Cost Controls Analyst	Jacob Parker				
Project Segment	Grid Resilience North	Business Unit	Distribution				
Data Date	3/31/2026	Project Category	Grid Resilience				
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



* An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder hardening construction activities involving approximately 77 utility poles located along Circuit 5712 within the Pineville service region. During project scheduling and coordination of distribution right of way clearing, it was determined that this project would be initiated in 2026, not 2027.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	0	0
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	
Estimated direct capital cost				
Estimated total loadings cost				
Estimated Project Total Cost				
Schedule Milestone Summary				
Activity	Baseline Date	Target Date	Status	
Engineering Start	3/15/2026	3/15/2026	In progress	
Engineering Complete	5/15/2026	5/15/2026		
Construction Start	5/15/2026	5/15/2026		
Construction Complete	6/30/2026	6/30/2026		
Project Closeout	6/30/2026	6/30/2026		
Schedule Analysis				
The project remains on schedule and is expected to be completed within the established timeline.				
Progress Summary				
Completed this period				
Data collection and pole analysis are 100% complete, engineering design is 30% complete, and construction has not started yet.				
Planned for next period				
The remaining 70% of the engineering design will be completed in the second quarter of 2026, along with all outstanding construction activities.				



Execution Status Report

Project Reference	D03.RESILC	Project Sponsor	Andre Guillory				
Project Name	Eunice 3162	Project Manager	Daniel Rider				
Project Stage	Construction/Execution	Cost Controls Analyst	Jacob Parker				
Project Segment	Grid Resilience North	Business Unit	Distribution				
Data Date	3/31/2026	Project Category	Grid Resilience				
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



* An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder and lateral hardening construction activities involving approximately 135 utility poles located along Circuit 3162 within the Eunice service region. During project scheduling and coordination of distribution right of way clearing, it was determined that this project would be initiated in 2026, not 2027.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	600	600
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	
Estimated direct capital cost				
Estimated total loadings cost				
Estimated Project Total Cost				
Schedule Milestone Summary				
Activity	Baseline Date	Target Date	Status	
Engineering Start	3/1/2026	3/1/2026	In progress	
Engineering Complete	5/1/2026	5/1/2026	In progress	
Construction Start	3/15/2026	3/15/2026	In progress, concurrent with engineering project stage	
Construction Complete	6/30/2026	6/30/2026		
Project Closeout	6/30/2026	6/30/2026		
Schedule Analysis				
The project remains on schedule and is expected to be completed within the established timeline.				
Progress Summary				
Completed this period				
Data collection and pole analysis are 100% complete, engineering design is 80% complete, and construction has included 19 pole replacements, and adding nine (9) mid-span poles.				
Planned for next period				
The remaining 20% of the engineering design will be completed in the second quarter of 2026, along with the majority of outstanding construction activities. Phase 2 of this project, including an underground project and construction of 10 non-wood poles, will be completed in either Q3 or Q4 2026.				



Execution Status Report

Project Reference		D03.RESILC		Project Sponsor		Andre Guillory	
Project Name		St. Tammany 4113B		Project Manager		Daniel Rider	
Project Stage		Construction/Execution		Cost Controls Analyst		Jacob Parker	
Project Segment		Grid Resilience East		Business Unit		Distribution	
Data Date		3/31/2026		Project Category		Grid Resilience	
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



*An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder and lateral hardening construction activities involving approximately 17 utility poles located along Circuit 4113B within the St. Tammany service region. During project scheduling and coordination of distribution right of way clearing, it was determined that this project would be initiated in 2026, not 2027.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	200	200
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	Notes
Estimated direct capital cost				Variance due to higher engineering costs
Estimated total loadings cost				
Estimated Project Total Cost				
Schedule Milestone Summary				
Activity	Baseline Date	Target Date	Status	
Engineering Start	3/1/2026	3/1/2026	In progress	
Engineering Complete	5/1/2026	5/1/2026	In progress	
Construction Start	3/15/2026	3/15/2026		
Construction Complete	6/30/2026	6/30/2026		
Project Closeout	6/30/2026	6/30/2026		
Schedule Analysis				
The project remains on schedule and is expected to be completed within the established timeline.				
Progress Summary				
Completed this period				
Data collection and pole analysis are 100% complete, engineering design is 50% complete, and construction has included three pole modifications, two pole replacements, and the addition of six mid-span poles.				
Planned for next period				
The remaining 50% of the engineering design will be completed, along with all outstanding construction activities in the second quarter of 2026. Phase 2 of this project, which includes construction of 13 non-wood poles, will be completed in either Q3 or Q4 2026.				



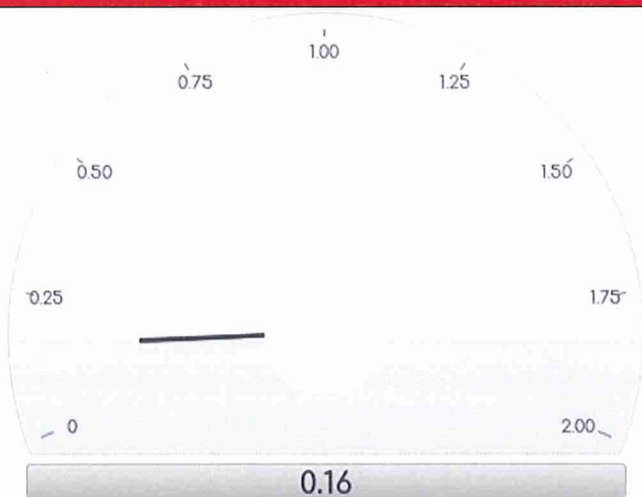
Execution Status Report

Project Reference	D03.RESILC			Project Sponsor	Andre Guillory		
Project Name	Slidell 4204C			Project Manager	Daniel Rider		
Project Stage	Engineering			Cost Controls Analyst	Jacob Parker		
Project Segment	Grid Resilience South			Business Unit	Distribution		
Data Date	3/31/2026			Project Category	Grid Resilience		
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



* An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder and lateral hardening construction activities involving approximately 133 utility poles located along Circuit 4204C within the Slidell service region. During project scheduling and coordination of distribution right of way clearing, it was determined that this project would be initiated in 2026, not 2029.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	0	0
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	
Estimated direct capital cost				
Estimated total loadings cost				
Estimated Project Total Cost				
Schedule Milestone Summary				
Activity	Baseline Date	Target Date	Status	
Engineering Start	3/15/2026	3/15/2026	In progress	
Engineering Complete	5/15/2026	5/15/2026		
Construction Start	5/15/2026	5/15/2026		
Construction Complete	6/30/2026	6/30/2026		
Project Closeout	6/30/2026	6/30/2026		
Schedule Analysis				
The project remains on schedule and is expected to be completed within the established timeline.				
Progress Summary				
Completed this period				
Data collection and pole analysis are 100% complete, engineering design is 80% complete, and construction has not started yet.				
Planned for next period				
The remaining 20% of the engineering design will be completed in the second quarter of 2026, along with all outstanding construction activities. Phase 2 of this project, which includes construction of four non-wood poles, will be completed in either Q3 or Q4 2026.				



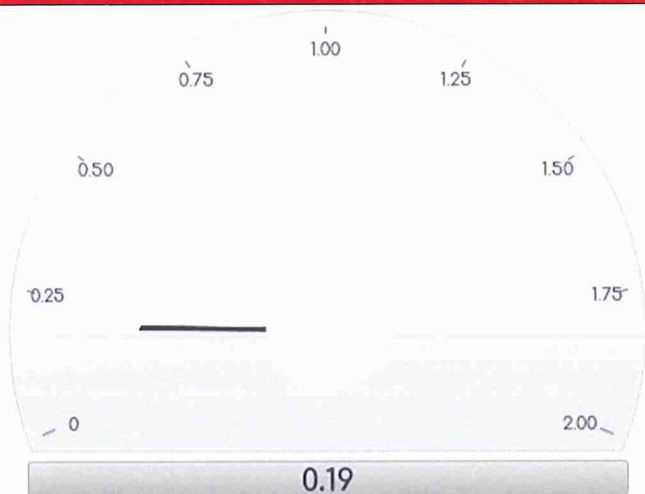
Execution Status Report

Project Reference		D03.RESILC		Project Sponsor		Andre Guillory	
Project Name		St. Tammany 4229B		Project Manager		Daniel Rider	
Project Stage		Construction/Execution		Cost Controls Analyst		Jacob Parker	
Project Segment		Grid Resilience East		Business Unit		Distribution	
Data Date		3/31/26		Project Category		Grid Resilience	
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



*An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project is on budget to date while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder hardening construction activities involving approximately 52 utility poles located along Circuit 4229B within the St. Tammany service region.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	400	400
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	
Estimated direct capital cost				
Estimated total loadings cost				
Estimated Project Total Cost				

Schedule Milestone Summary			
Activity	Baseline Date	Target Date	Status
Engineering Start	3/1/2026	3/1/2026	In progress
Engineering Complete	5/1/2026	5/1/2026	In progress
Construction Start	3/15/2026	3/15/2026	In progress, concurrent with engineering project stage
Construction Complete	6/30/2026	6/30/2026	
Project Closeout	6/30/2026	6/30/2026	

Schedule Analysis

The project remains on schedule and is expected to be completed within the established timeline.

Progress Summary

Completed this period

Data collection, pole analysis, and engineering design are 100% complete, and construction has included two pole modifications and two pole replacements.

Planned for next period

The remaining construction activities will be completed in the second quarter of 2026. Phase 2 of this project, which includes construction of five (5) non-wood poles, will be completed in either Q3 or Q4 2026.



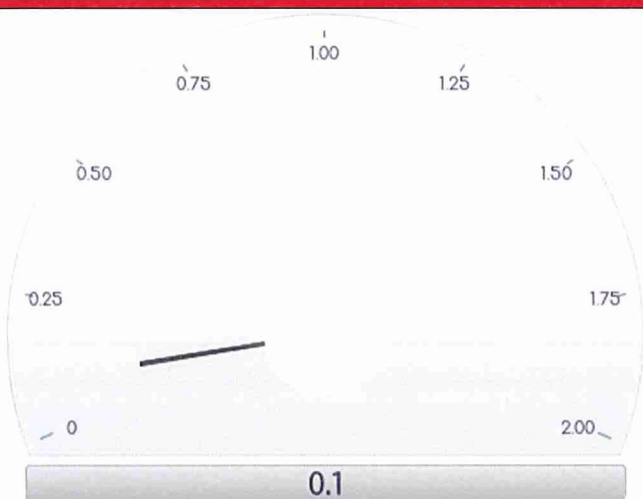
Execution Status Report

Project Reference		D03.RESILC		Project Sponsor		Andre Guillory	
Project Name		Slidell 4137B/Other-St. Tammany		Project Manager		Daniel Rider	
Project Stage		Engineering		Cost Controls Analyst		Jacob Parker	
Project Segment		Grid Resilience East		Business Unit		Distribution	
Data Date		3/31/2026		Project Category		Grid Resiliency	
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



* An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution lateral hardening construction activities involving one utility pole located along Circuit 4137B/Other-St. Tammany within the Slidell service region. During project scheduling and coordination of distribution right of way clearing, it was determined that this project would be initiated in 2026, not 2027.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	0	0
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget

Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance
Estimated direct capital cost			
Estimated total loadings cost			
Estimated Project Total Cost			

Schedule Milestone Summary

Activity	Baseline Date	Target Date	Status
Engineering Start	3/15/2026	3/15/2026	Not started
Engineering Complete	5/15/2026	5/15/2026	
Construction Start	5/15/2026	5/15/2026	
Construction Complete	6/30/2026	6/30/2026	
Project Closeout	6/30/2026	6/30/2026	

Schedule Analysis

The project remains on schedule and is expected to be completed within the established timeline.

Progress Summary

Completed this period

Data collection and pole analysis are 100% complete; however, engineering and construction have not yet begun.

Planned for next period

Engineering design and construction activities will be completed in the second quarter of 2026.



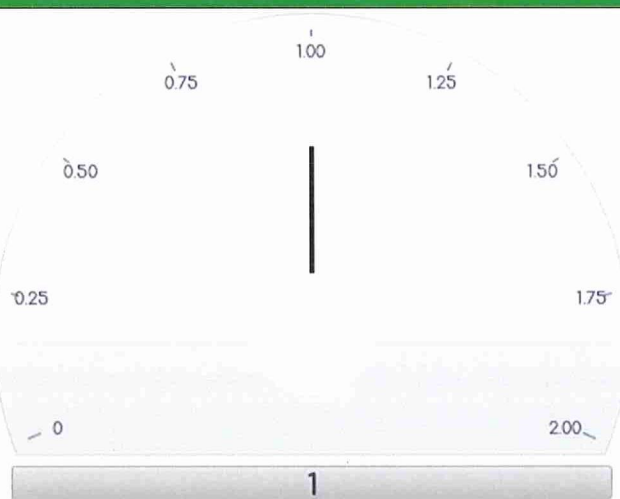
Execution Status Report

Project Reference	D03.RESILC			Project Sponsor	Andre Guillory		
Project Name	New Iberia 3886D			Project Manager	Daniel Rider		
Project Stage	Engineering			Cost Controls Analyst	Jacob Parker		
Project Segment	Grid Resilience South			Business Unit	Distribution		
Data Date	3/31/2026			Project Category	Grid Resilience		
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



* An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder and lateral hardening construction activities involving approximately 117 utility poles located along Circuit 3886D within the New Iberia service region. During project scheduling and coordination of distribution right of way clearing, it was determined that this project would be initiated in 2026, not 2029.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	0	0
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	
Estimated direct capital cost				
Estimated total loadings cost				
Estimated Project Total Cost				
Schedule Milestone Summary				
Activity	Baseline Date	Target Date	Status	
Engineering Start	3/15/2026	3/15/2026	In progress	
Engineering Complete	5/15/2026	5/15/2026		
Construction Start	5/15/2026	5/15/2026		
Construction Complete	6/30/2026	6/30/2026		
Project Closeout	6/30/2026	6/30/2026		
Schedule Analysis				
The project remains on schedule and is expected to be completed within the established timeline.				
Progress Summary				
Completed this period				
Data collection and pole analysis are 100% complete, engineering design is 50% complete, and construction has not started yet.				
Planned for next period				
The remaining 50% of the engineering design will be completed in the second quarter of 2026, along with all construction activities.				



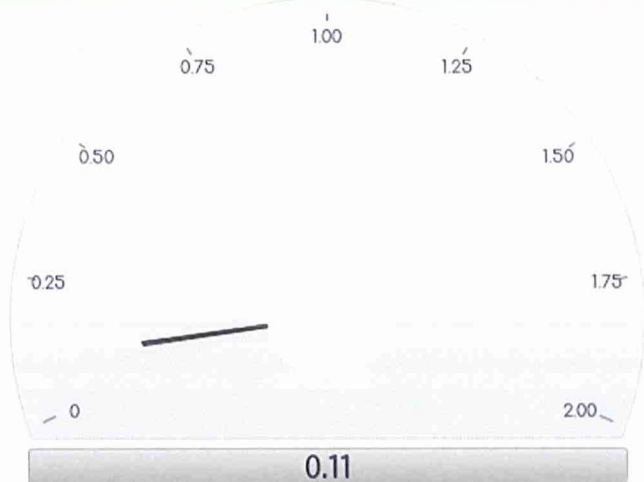
Execution Status Report

Project Reference	D03.RESILC			Project Sponsor	Andre Guillory		
Project Name	Slidell 4142C			Project Manager	Daniel Rider		
Project Stage	Engineering			Cost Controls Analyst	Jacob Parker		
Project Segment	Grid Resilience South			Business Unit	Distribution		
Data Date	3/31/2026			Project Category	Grid Resilience		
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



* An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder and lateral hardening construction activities involving approximately 51 utility poles located along Circuit 4142C within the Slidell service region.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	0	0
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	
Estimated direct capital cost				
Estimated total loadings cost				
Estimated Project Total Cost				

Schedule Milestone Summary			
Activity	Baseline Date	Target Date	Status
Engineering Start	3/15/2026	3/15/2026	In progress
Engineering Complete	5/15/2026	5/15/2026	
Construction Start	5/15/2026	5/15/2026	
Construction Complete	6/30/2026	6/30/2026	
Project Closeout	6/30/2026	6/30/2026	

Schedule Analysis

The project remains on schedule and is expected to be completed within the established timeline.

Progress Summary

Completed this period

Data collection and pole analysis are 100% complete, engineering design is 80% complete, and construction has not started yet.

Planned for next period

The remaining 20% of the engineering design will be completed, along with all outstanding construction activities in the second quarter of 2026. Phase 2 of this project, which includes construction of three non-wood poles, will be completed in either Q3 or Q4 2026.



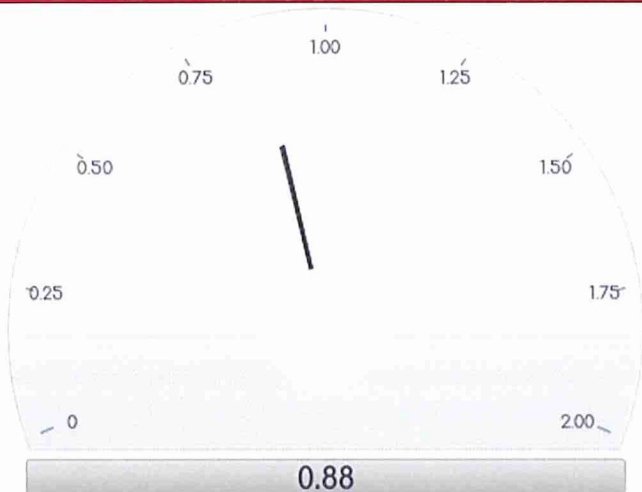
Execution Status Report

Project Reference		D03.RESILC		Project Sponsor		Andre Guillory	
Project Name		New Iberia 3724		Project Manager		Daniel Rider	
Project Stage		Construction/Execution		Cost Controls Analyst		Jacob Parker	
Project Segment		Grid Resilience South		Business Unit		Distribution	
Data Date		3/31/2026		Project Category		Grid Resilience	
Engineering	Environmental	Land	Permitting	Procurement/ Material	Safety	Construction/ Execution	Misc

Project Performance Indexes

Schedule Performance Index ("SPI")

Cost Performance Index ("CPI")



* An SPI of 1 indicates that the project is on schedule while an SPI less than 1 indicates that the project is behind schedule and an SPI greater than 1 indicates that the project is ahead of schedule. Likewise, a CPI of 1 indicates that the project to date is on budget while a CPI less than 1 indicates that the project is over budget to date and a CPI greater than 1 indicates that the project is under budget to date.

Project Summary

This project consists of distribution feeder and lateral hardening construction activities involving approximately 151 utility poles located along Circuit 3724 within the New Iberia service region. During project scheduling and coordination of distribution right of way clearing, it was determined that this project would be initiated in 2026, not 2028.

Safety Metrics

Metric	Current Period	Project to Date
Near-misses	0	0
Recordables	0	0
Total Construction Hours Worked	400	400
Incident Rate (Recordables x 200,000/Hours Worked)	0	0



Execution Status Report

Project Budget				
Project Budget	Initial Budget	Estimate at Completion ("EAC")	Variance	
Estimated direct capital cost				
Estimated total loadings cost				
Estimated Project Total Cost				
Schedule Milestone Summary				
Activity	Baseline Date	Target Date	Status	
Engineering Start	3/1/2026	3/1/2026	In progress	
Engineering Complete	5/1/2026	5/1/2026	In progress	
Construction Start	3/15/2026	3/15/2026	In progress, concurrent with engineering project stage	
Construction Complete	6/30/2026	6/30/2026		
Project Closeout	6/30/2026	6/30/2026		
Schedule Analysis				
The project remains on schedule and is expected to be completed within the established timeline.				
Progress Summary				
Completed this period				
Data collection and pole analysis are 100% complete, engineering design is 80% complete, and construction has included 13 pole modifications, 35 pole replacements, and the addition of 20 mid-span poles.				
Planned for next period				
The remaining 20% of the engineering design will be completed in the second quarter of 2026, along with all outstanding construction activities. Phase 2 of this project, including constructing an additional 200 wood poles and 17 non-wood poles, will be completed in either Q3 or Q4 2026.				