



Electric Company ESG/Sustainability Quantitative Information

Parent Company:
Operating Company(s):
Business Type(s):
State(s) of Operation:
State(s) with RPS Programs:
Regulatory Environment:
Report Date:

Cleco Corporate Holdings LLC
Cleco Power Only
Vertically Integrated Utility
Louisiana
-
Regulated
5/5/2025

<https://www.ncsl.org/research/energy/renewable-portfolio-standards.aspx>

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2021	Last Year 2023	Current Year 2024	Next Year 2025	Future Year	Comments, Links, Additional Information, and Notes
Portfolio							
1	Owned Nameplate Generation Capacity at end of year (MW)	3,360	3,035	2,676	2,676		Additional information can be found in Cleco's Form 10K; Includes coal, lignite and petcoke
1.1	Coal	1,123	798	798	798		Additional information can be found in Cleco's Form 10K; Teche 3 retired 2024 (359MW); Excludes Cottonwood
1.2	Natural Gas	2,187	2,187	1,828	1,828		
1.3	Nuclear						
1.4	Petroleum						
1.5	Total Renewable Energy Resources						
1.5.1	Biomass/Biogas						Waste Generation - St. Mary Clean Energy Center
1.5.2	Geothermal						
1.5.3	Hydroelectric						
1.5.4	Solar						
1.5.5	Wind						
1.6	Other	50	50	50	50		
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
2	Net Generation for the data year (MWh)	10,773,650	10,250,363	9,201,145			Includes coal, lignite and petcoke
2.1	Coal	4,719,408	1,720,729	502,767			
2.2	Natural Gas	5,848,182	8,310,807	8,497,190			
2.3	Nuclear						
2.4	Petroleum						
2.5	Total Renewable Energy Resources						
2.5.1	Biomass/Biogas						Waste Generation - St. Mary Clean Energy Center
2.5.2	Geothermal						
2.5.3	Hydroelectric						
2.5.4	Solar						
2.5.5	Wind						
2.6	Other	206,060	218,827	201,188			
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
3	Capital Expenditures and Energy Efficiency (EE)						Additional information can be found in Cleco's Form 10K
3.1	Total Annual Capital Expenditures (nominal dollars)	\$ 311,141,000	\$ 268,000,000	\$ 267,000,000			
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	17,400	34,200	36,370			
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 3,200,000	\$ 6,000,000	\$ 6,800,000			
4	Retail Electric Customer Count (at end of year)						
4.1	Commercial	39,306	39,853	39,682			
4.2	Industrial	546	510	497			
4.3	Residential	247,501	251,455	252,285			



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Emissions - Generating Assets Only							
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e) <div>Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.</div>						Consider including carbon reduction targets in qualitative discussion
5.1	Owned Generation (1) (2) (3)						Total direct CO2 emissions from company equity-owned fossil fuel combustion generation using a continuous emission monitoring system (CEMS)
5.1.1	Carbon Dioxide (CO2)						
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	7,511,160	5,544,498	4,222,478			
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.70	0.54	0.46			
5.1.2	Carbon Dioxide Equivalent (CO2e)						
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	7,530,042	5,554,680	4,228,717			
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.70	0.54	0.46			
5.2	Purchased Power (4)						Scope 2 Purchase CO2s & Scope 3 MISO EmissionsCO2 from Net Generation, MISO T&D & MISO Upstream
5.2.1	Carbon Dioxide (CO2)						
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	713,712	674,889	342,421			
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.07	0.07	0.04			
5.2.2	Carbon Dioxide Equivalent (CO2e)						
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	770,779	728,852	369,786			
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.07	0.07	0.04			
5.3	Owned Generation + Purchased Power						Total Owned Generation emission (Scope 1) + Total MISO emissions (Scope 3)
5.3.1	Carbon Dioxide (CO2)						
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	8,224,872	6,219,387	4,564,899			
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.76	0.61	0.50			
5.3.2	Carbon Dioxide Equivalent (CO2e)						
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	8,300,821	6,283,532	4,598,503			
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.77	0.61	0.50			
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)						
5.4.1	Total CO2e emissions of SF6 (MT)	10,873	5,482	1,545			
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.001	0.001	0.000			
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)						
6.1	Generation basis for calculation (6)						
6.2	Nitrogen Oxide (NOx)						
6.2.1	Total NOx Emissions (MT)	3,407	2,922	2,307			
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.0003	0.0003	0.0003			
6.3	Sulfur Dioxide (SO2)						
6.3.1	Total SO2 Emissions (MT)	5,193	1,376	602			
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.0005	0.0001	0.0001			
6.4	Mercury (Hg)						
6.4.1	Total Hg Emissions (kg)	0.01	0.00	0.00			
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	0.000000	0.000000	0.000000			
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissions section notes							



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Refer to the 'EEI Definitions' tab for more information on each metric							
Resources							
7	Human Resources						
7.1	Total Number of Employees	1,327	1,365	1,155			
7.2	Percentage of Women in Total Workforce	21%	22%	25%			
7.3	Percentage of Minorities in Total Workforce	19%	20%	19%			
7.4	Total Number on Board of Directors/Trustees	12	13	12			
7.5	Percentage of Women on Board of Directors/Trustees	8%	8%	8%			
7.6	Percentage of Minorities on Board of Directors/Trustees	8%	15%	8%			
7.7	Employee Safety Metrics						
7.7.1	Recordable Incident Rate	1.071	0.076	0.416			
7.7.2	Lost-time Case Rate	Not Available	Not Available	Not Available			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	0.500	0.000	0.332			
7.7.4	Work-related Fatalities	0	0	0			
8	Fresh Water Resources used in Thermal Power Generation Activities						
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	0.00	-14,560	-55,218			Watered consumed = water withdrawn - water discharged; *Water Consumed - The negative "consumption" number is due to discharge of rainfall and impoundment closures.
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	456,470	403,567	316,798			
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0.00	0.00	-0.01			
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.04	0.04	0.03			
9	Waste Products						
9.1	Amount of Hazardous Waste Manifested for Disposal	4	2	11			Total Hazardous Waste in Metric Tons
9.2	Percent of Coal Combustion Products Beneficially Used	36%	171%	77%			
Additional Metrics (Optional)							
Insert additional rows in this section as necessary.							