



Electric Company ESG/Sustainability Quantitative Information

Parent Company:
 Operating Company(s):
 Business Type(s):
 State(s) of Operation:
 State(s) with RPS Programs:
 Regulatory Environment:
 Report Date:

Cleco Corporate Holdings LLC
 Cleco Power
 Vertically Integrated Utility
 Louisiana
 -
 Regulated
 6/8/2026

<https://www.ncsl.org/research/energy/renewable-portfolio-standards.aspx>

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2021	Last Year 2024	Current Year 2025	Next Year 2026	Future Year	Comments, Links, Additional Information, and Notes
Portfolio							
1	Owned Nameplate Generation Capacity at end of year (MW)	3,360	2,676	2,676	2,676		Additional information can be found in Cleco's Form 10K; Includes coal, lignite and petcoke
1.1	Coal	1,123	798	798	798		Additional information can be found in Cleco's Form 10K; Teche 3 retired 2024 (359MW); Excludes Cottonwood
1.2	Natural Gas	2,187	1,828	1,828	1,828		
1.3	Nuclear						
1.4	Petroleum						
1.5	Total Renewable Energy Resources						
1.5.1	Biomass/Biogas						
1.5.2	Geothermal						
1.5.3	Hydroelectric						
1.5.4	Solar						
1.5.5	Wind						
1.6	Other	50	50	50	50		Waste Generation - St. Mary Clean Energy Center
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
2	Net Generation for the data year (MWh)	10,773,650	9,201,145	8,371,665			
2.1	Coal	4,719,408	502,767	1,161,780			Includes coal, lignite and petcoke
2.2	Natural Gas	5,848,182	8,497,190	7,028,601			
2.3	Nuclear						
2.4	Petroleum						
2.5	Total Renewable Energy Resources						
2.5.1	Biomass/Biogas						
2.5.2	Geothermal						
2.5.3	Hydroelectric						
2.5.4	Solar						
2.5.5	Wind						
2.6	Other	206,060	201,188	181,284			Waste Generation - St. Mary Clean Energy Center
Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options							
3	Capital Expenditures and Energy Efficiency [EE]						
3.1	Total Annual Capital Expenditures (nominal dollars)	\$ 311,141,000	\$ 266,000,000	\$ 350,000,000			Additional information can be found in Cleco's Form 10K
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	17,400	36,329	33,211			
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 3,200,000	\$ 6,000,000	\$ 6,600,000			
4	Retail Electric Customer Count (at end of year)						
4.1	Commercial	39,306	39,682	39,297			
4.2	Industrial	546	497	470			
4.3	Residential	247,501	252,285	253,398			



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Emissions - Generating Assets Only							
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e) <i>Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.</i>						Consider including carbon reduction targets in qualitative discussion
5.1	Owned Generation (1) (2) (3)						Total direct CO2 emissions from company equity-owned fossil fuel combustion generation using a continuous emission monitoring system (CEMS)
5.1.1	Carbon Dioxide (CO2)						
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	7,511,160	4,222,478	4,272,597			
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.70	0.46	0.49			
5.1.2	Carbon Dioxide Equivalent (CO2e)						
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	7,530,042	4,228,717	4,279,884			
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.70	0.46	0.49			
5.2	Purchased Power (4)						Scope 3 MISO Emissions CO2 from Net Generation, MISO T&D & MISO Upstream
5.2.1	Carbon Dioxide (CO2)						
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	713,712	342,421	439,320			
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.07	0.04	0.05			
5.2.2	Carbon Dioxide Equivalent (CO2e)						
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	770,779	369,786	474,447			
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.07	0.04	0.06			
5.3	Owned Generation + Purchased Power						Total emissions from Owned Generating Units (Scope 1) + Total MISO emissions (Scope 3)
5.3.1	Carbon Dioxide (CO2)						
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	8,224,872	4,564,899	4,711,917			
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.76	0.50	0.56			
5.3.2	Carbon Dioxide Equivalent (CO2e)						
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	8,300,821	4,598,503	4,754,331			
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.77	0.50	0.57			
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)						
5.4.1	Total CO2e emissions of SF6 (MT)	10,873	1,545	2,057			
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.001	0.000	0.000			
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)						
6.1	Generation basis for calculation (6)		Other				
6.2	Nitrogen Oxide (NOx)						
6.2.1	Total NOx Emissions (MT)	3,407	2,307	1,899			
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.0003	0.0003	0.0002			
6.3	Sulfur Dioxide (SO2)						
6.3.1	Total SO2 Emissions (MT)	5,193	602	1,084			
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.0005	0.0001	0.0001			
6.4	Mercury (Hg)						
6.4.1	Total Hg Emissions (kg)	0.01	0.00	0.00			
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	0.000000	0.000000	0.000000			

Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissions section notes



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Resources							
7	Human Resources						
7.1	Total Number of Employees	1,327	1,155	1,160			
7.2	Percentage of Women in Total Workforce	21%	25%	25%			
7.3	Percentage of Minorities in Total Workforce	19%	19%	20%			
7.4	Total Number on Board of Directors/Trustees	12	12	12			
7.5	Percentage of Women on Board of Directors/Trustees	8%	8%	8%			
7.6	Percentage of Minorities on Board of Directors/Trustees	8%	8%	8%			
7.7	Employee Safety Metrics						
7.7.1	Recordable Incident Rate	1.071	0.416	0.358			
7.7.2	Lost-time Case Rate	Not Available	Not Available	Not Available			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	0.500	0.332	0.179			
7.7.4	Work-related Fatalities	0	0	1			
8	Fresh Water Resources used in Thermal Power Generation Activities						
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	0.00	-55,218	-33,146			Watered consumed = water withdrawn - water discharged; *Water Consumed - The negative "consumption" number is due to discharge of rainfall and impoundment closures.
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	456,470	316,798	211,725			
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0.00	-0.01	0.00			
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.04	0.03	0.03			
9	Waste Products						
9.1	Amount of Hazardous Waste Manifested for Disposal	4	12	2			Total Hazardous Waste in Short Tons
9.2	Percent of Coal Combustion Products Beneficially Used	36%	77%	72%			
Additional Metrics (Optional)							
<i>Insert additional rows in this section as necessary.</i>							