



# Electric Company ESG/Sustainability Quantitative Information

Parent Company:  
 Operating Company(s):  
 Business Type(s):  
 State(s) of Operation:  
 State(s) with RPS Programs:  
 Regulatory Environment:  
 Report Date:

Cleco Corporate Holdings LLC  
 Cleco Power, Cleco Cajun  
 Vertically Integrated Utility; Additional Wholesale Generation  
 Louisiana, Mississippi  
 -  
 Both regulated and unregulated  
 10/9/2024

<https://www.ncsl.org/research/energy/renewable-portfolio-standards.aspx>

Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2021	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2030	Comments, Links, Additional Information, and Notes
<b>Portfolio</b>							
1	<b>Owned Nameplate Generation Capacity at end of year (MW)</b>	5,476	5,151	5,151	4,792		Additional information can be found in Cleco's Form 10K; Includes coal, lignite and petcoke
1.1	Coal	3,382	3,382	3,382	3,382		Additional information can be found in Cleco's Form 10K; Teche 3 retired 2024 (359MW); Excludes Cottonwood
1.2	Natural Gas	2,044	1,719	1,719	1,360		
1.3	Nuclear						
1.4	Petroleum						
1.5	<b>Total Renewable Energy Resources</b>						
1.5.1	Biomass/Biogas						
1.5.2	Geothermal						
1.5.3	Hydroelectric						
1.5.4	Solar						
1.5.5	Wind						
1.6	Other	50	50	50	50		Waste Generation - St. Mary Clean Energy Center
<b>Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options</b>							
2	<b>Net Generation for the data year (MWh)</b>	12,744,006	13,722,804	12,496,768		0	
2.1	Coal	6,436,332	5,664,871	2,651,093			Includes coal, lignite and petcoke
2.2	Natural Gas	6,101,614	7,817,172	9,626,848			
2.3	Nuclear						
2.4	Petroleum						
2.5	<b>Total Renewable Energy Resources</b>						
2.5.1	Biomass/Biogas						
2.5.2	Geothermal						
2.5.3	Hydroelectric						
2.5.4	Solar						
2.5.5	Wind						
2.6	Other	206,060	240,761	218,827			Waste Generation - St. Mary Clean Energy Center
<b>Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the alternative generation reporting options</b>							
3	<b>Capital Expenditures and Energy Efficiency (EE)</b>						
3.1	Total Annual Capital Expenditures (nominal dollars)	\$ 311,141,000	\$ 236,767,000	\$ 230,238,000			Additional information can be found in Cleco's Form 10K; Additions to property, plant, and equipment; Total Annual Capital Expenditure
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)	17,400	22,800	34,200			
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)	\$ 3,200,000	\$ 5,000,000	\$ 6,000,000			
4	<b>Retail Electric Customer Count (at end of year)</b>						
4.1	Commercial	39,306	39,557	39,853			
4.2	Industrial	546	538	510			
4.3	Residential	247,501	248,121	251,455			



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**Business Type(s):** Vertically Integrated Utility; Additional Wholesale Generation  
**State(s) of Operation:** Louisiana, Mississippi  
**State(s) with RPS Programs:** -  
**Regulatory Environment:** Both regulated and unregulated  
**Report Date:** 10/9/2024

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Ref. No.	Refer to the 'EEI Definitions' tab for more information on each metric	Baseline 2021	Last Year 2022	Current Year 2023	Next Year 2024	Future Year 2030	Comments, Links, Additional Information, and Notes	
<b>Emissions - Generating Assets Only</b>								
5	<b>GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)</b> <i>Note: The alternatives available below are intended to provide flexibility in reporting GHG emissions, and should be used to the extent appropriate for each company.</i>						Consider including carbon reduction targets in qualitative discussion	
5.1	<b>Owned Generation (1) (2) (3)</b>						Total direct CO2 emissions from company equity-owned fossil fuel combustion generation using a continuous emission monitoring system (CEMS)	
5.1.1	Carbon Dioxide (CO2)							
5.1.1.1	Total Owned Generation CO2 Emissions (MT)	9,617,974	9,333,456	7,393,999				
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)	0.75	0.68	0.59				
5.1.2	Carbon Dioxide Equivalent (CO2e)							
5.1.2.1	Total Owned Generation CO2e Emissions (MT)	9,652,974	9,365,592	7,412,752				
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)	0.76	0.68	0.59				
5.2	<b>Purchased Power (4)</b>						Scope 3 MISO Emissions from Net Generation, MISO T&D & MISO Upstream	
5.2.1	Carbon Dioxide (CO2)							
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)	713,712	820,813	674,889				
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.06	0.06	0.05				
5.2.2	Carbon Dioxide Equivalent (CO2e)							
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)	770,779	886,443	728,852				
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.06	0.06	0.06				
5.3	<b>Owned Generation + Purchased Power</b>						Total Owned Generation emission (Scope 1) + Total MISO emissions (Scope 3)	
5.3.1	Carbon Dioxide (CO2)							
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)	10,331,686	10,154,269	8,068,888				
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)	0.81	0.74	0.65				
5.3.2	Carbon Dioxide Equivalent (CO2e)							
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)	10,423,753	10,252,035	8,141,604				
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)	0.82	0.75	0.65				
5.4	<b>Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6) (5)</b>							
5.4.1	Total CO2e emissions of SF6 (MT)	37,841	35,976	44,709				
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)	0.003	0.003	0.004				
6	<b>Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)</b>							
6.1	Generation basis for calculation (6)	Other						
6.2	<b>Nitrogen Oxide (NOx)</b>							
6.2.1	Total NOx Emissions (MT)	4,652	4,477	4,042				
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)	0.0004	0.0003	0.0003				
6.3	<b>Sulfur Dioxide (SO2)</b>							
6.3.1	Total SO2 Emissions (MT)	9,833	8,057	3,513				
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)	0.0008	0.0006	0.0003				
6.4	<b>Mercury (Hg)</b>							
6.4.1	Total Hg Emissions (kg)	0.02	0.01	0.01				
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)	0.000000	0.000000	0.000000				

Use the data organizer on the left (i.e., the plus/minus symbol) to open/close the Emissions section notes



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<b>Resources</b>							
<b>7</b>	<b>Human Resources</b>						
7.1	Total Number of Employees	1,327	1,330	1,365			
7.2	Percentage of Women in Total Workforce	21%	22%	22%			
7.3	Percentage of Minorities in Total Workforce	19%	20%	20%			
7.4	Total Number on Board of Directors/Trustees	12	13	13			
7.5	Percentage of Women on Board of Directors/Trustees	8%	8%	8%			
7.6	Percentage of Minorities on Board of Directors/Trustees	8%	15%	15%			
7.7	Employee Safety Metrics						
7.7.1	Recordable Incident Rate	1.071	0.845	0.076			
7.7.2	Lost-time Case Rate	Not Available	Not Available	Not Available			
7.7.3	Days Away, Restricted, and Transfer (DART) Rate	0.500	0.384	0.000			
7.7.4	Work-related Fatalities	0	0	0			
<b>8</b>	<b>Fresh Water Resources used in Thermal Power Generation Activities</b>						
8.1	Water Withdrawals - Consumptive (Millions of Gallons)	0.00	377	-14,560			Watered consumed = water withdrawn - water discharged; *Water Consumed - The negative "consumption" number is due to discharge of rainfall and impoundment closures.
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)	456,470	427,205	403,567			
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)	0.00	0.00	0.00			
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)	0.04	0.03	0.03			
<b>9</b>	<b>Waste Products</b>						
9.1	Amount of Hazardous Waste Manifested for Disposal	749,395	1,096,643	113,928			
9.2	Percent of Coal Combustion Products Beneficially Used	36%	34%	171%			
<b>Additional Metrics (Optional)</b>							
<i>Insert additional rows in this section as necessary.</i>							