

**Cleco Power LLC**  
**Transmission Operations**  
**OASIS Business Practices**

**Disclaimer: These Business Practices are constantly being updated. The following is the current guidelines. This is a work in progress, so changes will be periodically made as policy changes. A list of changes is found at the end of this document.**

**Cleco Firm Transmission Products**

**Firm Point-To-Point**

<b>Service Type and Description</b>	<b>Current Rate</b>	<b>Maximum Rate (Tariff)</b>
DAILY FIRM POINT_TO_POINT OFF_PEAK FIXED Saturday or Sunday, HE 1-24 Requested by no latter than 12:00 day prior Requested no earlier than 7 days prior Scheduled by 10:00 day prior	\$40.70/MW- Day	\$40.70/MW- Day
DAILY FIRM POINT_TO_POINT ON_PEAK FIXED Monday-Friday, HE 1-24 Can span multiple consecutive days Requested by no later than 12:00 day prior Requested no earlier than 7 days prior Scheduled by 10:00 day prior	\$57.10/MW- Day	\$57.10/MW- Day
WEEKLY FIRM POINT_TO_POINT FULL_PERIOD SLIDING HE 1-24 for 7 consecutive days Can begin any day of the week Can span consecutive weeks Request no later than 8 days prior Request no earlier than 30 days prior Scheduled by 10:00 day prior	\$285.40/MW- Week	\$285.40/MW- Week
MONTHLY FIRM POINT_TO_POINT FULL_PERIOD SLIDING HE 1-24 for month duration Rolling month Can begin at 00:00 on any date of the month and end on 00:00 on the same date of the next month. Can span multiple consecutive months, but no more than eleven months Request no later than 31 days prior Request no earlier than 12 months prior to start Scheduled by 10:00 day prior	\$1240.00/MW- Month	\$1240.00/MW- Month

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YEARLY FIRM POINT_TO_POINT FULL_PERIOD SLIDING HE 1-24 for all days in a year Rolling year Can begin at 00:00 on any date of the year and end on 00:00 on the same date of the next year Can span multiple consecutive years Request no later than 60 days prior Scheduled by 10:00 day prior	\$14840/MW- Year	\$14840/MW- Year
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**Firm Network for Native Load**

<b>DAILY FIRM NETWORK FULL_PERIOD FIXED NATIVE LOAD</b> Monday - Sunday, HE 1-24 Can span multiple consecutive days Requested by no latter than 12:00 day prior Requested no earlier than 7 days prior Scheduled by 10:00 day prior CLEC only POD	N/A	N/A
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<b>WEEKLY FIRM NETWORK FULL_PERIOD SLIDING NATIVE LOAD</b> HE 1-24 for 7 consecutive days Can begin any day of the week Can span consecutive weeks Request no later than 8 days prior Request no earlier than 30 days prior Scheduled by 10:00 day prior CLEC only POD	N/A	N/A
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<b>MONTHLY FIRM NETWORK FULL_PERIOD SLIDING NATIVE LOAD</b> HE 1-24 for month duration Rolling month Can begin at 00:00 on any date of the month and end on 00:00 on the same date of the next month. Can span multiple consecutive months, but no more than eleven months Request no later than 31 days prior Request no earlier than 12 months prior Scheduled by 10:00 day prior CLEC only POD	N/A	N/A
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**YEARLY FIRM NETWORK FULL\_PERIOD SLIDING NATIVE LOAD**

HE 1-24 for all days in a year

Rolling year N/A N/A

Can begin at 00:00 on any date of the year and  
end on 00:00 on the same date of the next year

Can span multiple consecutive years

Request no later than 60 days prior

Scheduled by 10:00 day prior

CLEC only POD

**Firm Network**

**DAILY FIRM NETWORK FULL\_PERIOD FIXED**

Monday - Sunday, HE 1-24 N/A N/A

Can span multiple consecutive days

Requested by no later than 12:00 day prior

Requested no earlier than 7 days prior

Scheduled by 10:00 day prior

**WEEKLY FIRM NETWORK FULL\_PERIOD SLIDING**

HE 1-24 for 7 consecutive days

Can begin any day of the week N/A N/A

Can span consecutive weeks

Request no later than 8 days prior

Request no earlier than 30 days prior

Scheduled by 10:00 day prior

**MONTHLY FIRM NETWORK FULL\_PERIOD SLIDING**

HE 1-24 for month duration

Rolling month N/A N/A

Can begin at 00:00 on any date of the month and  
end on 00:00 on the same date of the next month.

Can span multiple consecutive months, but no more than eleven months

Request no later than 31 days prior

Request no earlier than 12 months prior

Scheduled by 10:00 day prior

**YEARLY FIRM NETWORK FULL\_PERIOD SLIDING**

HE 1-24 for all days in a year

Rolling year N/A N/A

Can begin at 00:00 on any date of the year and  
end on 00:00 on the same date of the next year

Can span multiple consecutive years

Request no later than 60 days prior

Scheduled by 10:00 day prior

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## CLECO Non-Firm Transmission Products

### Non-Firm Point-To-Point

<b>Service Type and Description</b>	<b>Current Rate</b>	<b>Maximum Rate (Tariff)</b>
<b>HOURLY SECONDARY POINT_TO_POINT FULL_PERIOD FIXED</b> For use by firm transmission customers who have an existing firm request not being used, per tariff, may schedule over secondary points of receipt/delivery at no additional cost.	\$0.0/MW-Hour	N/A
<b>HOURLY NON-FIRM POINT_TO_POINT OFF_PEAK FIXED</b> Off-peak hours, HE 1-6, 23, 24, Monday to Friday All hours, Saturday and Sunday Can span multiple consecutive days Request no later than 14:00 day prior Request no earlier than 12:00 day prior Schedule no later than 14:00 day prior	\$1.69/MW-Hour	\$1.69/MW-Hour
<b>HOURLY NON-FIRM POINT_TO_POINT ON_PEAK FIXED</b> On-peak hours, HE 7-22, Monday to Friday Can span multiple consecutive days Request no later than 14:00 day prior Request no earlier than 12:00 day prior Schedule no later than 14:00 day prior	\$3.57/MW-Hour	\$3.57/MW-Hour
<b>DAILY NON-FIRM POINT_TO_POINT OFF_PEAK FIXED</b> Saturday or Sunday, HE 1-24 Requested by no latter than 14:00 day prior Requested no earlier than 2 days prior Scheduled no later than 14:00 day prior	\$40.70/MW-Day	\$40.70/MW-Day
<b>DAILY NON-FIRM POINT_TO_POINT ON_PEAK FIXED</b> Monday-Friday, HE 1-24 Can span multiple consecutive days Requested by no latter than 14:00 day prior Requested no earlier than 2 days prior Scheduled no later than 14:00 day prior	\$57.10/MW-Day	\$57.10/MW-Day
<b>WEEKLY NON-FIRM POINT_TO_POINT FULL_PERIOD SLIDING</b> HE 1-24 for 7 consecutive days Can begin any day of the week Can span consecutive weeks Request no later than 14:00 day prior Request no earlier than 14 days prior Scheduled no later than 14:00 day prior	\$285.40/MW-Week	\$285.40/MW-Week

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MONTHLY NON-FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING

HE 1-24 for month duration \$1240.00/MW- \$1240.00/MW-

Can begin at 00:00 on any date of the month and Month Month

end on 00:00 on the same date of the next month.

Can span multiple consecutive months

Request no later than 14:00 day prior

Request no earlier than 60 days prior

Scheduled no later than 14:00 day prior

**Non-Firm Native Load**

HOURLY NON-FIRM NETWORK FULL\_PERIOD FIXED NATIVE LOAD

HE 1-24 N/A N/A

Can span multiple consecutive days

Request no later than 14:00 day prior

Request no earlier than 12:00 day prior

Schedule no later than 14:00 day prior

CLEC only POD

DAILY NON-FIRM NETWORK FULL\_PERIOD FIXED NATIVE LOAD

Monday - Sunday, HE 1-24 N/A N/A

Requested by no latter than 14:00 day prior

Requested no earlier than 2 days prior

Scheduled by 14:00 day prior

CLEC only POD

WEEKLY NON-FIRM NETWORK FULL\_PERIOD SLIDING NATIVE LOAD

HE 1-24 for 7 consecutive days N/A N/A

Can begin any day of the week

Can span consecutive weeks

Request no later than 14:00 day prior

Request no earlier than 14 days prior

Scheduled by 14:00 day prior

CLEC only POD

MONTHLY NON-FIRM NETWORK FULL\_PERIOD SLIDING NATIVE LOAD

HE 1-24 for months duration N/A N/A

Rolling month (e.g. 6/13/2000-6/12/2000)

Can begin at 00:00 on any date of the month and

end on 00:00 on the same date of the next month.

Can span multiple consecutive months

Request no later than 14:00 day prior

Request no earlier than 60 days prior

Scheduled by 14:00 day prior

CLEC only POD

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## **Non-Firm Network**

HOURLY NON-FIRM NETWORK FULL_PERIOD FIXED HE 1-24	N/A	N/A
Can span multiple consecutive days Request no later than 14:00 day prior Request no earlier than 12:00 day prior Schedule no later than 14:00 day prior		
DAILY NON-FIRM NETWORK FULL_PERIOD FIXED Monday - Sunday, HE 1-24	N/A	N/A
Requested by no latter than 14:00 day prior Requested no earlier than 2 days prior Scheduled by 14:00 day prior		
WEEKLY NON-FIRM NETWORK FULL_PERIOD SLIDING HE 1-24 for 7 consecutive days	N/A	N/A
Can begin any day of the week Can span consecutive weeks Request no later than 14:00 day prior Request no earlier than 14 days prior Scheduled by 14:00 day prior		
MONTHLY NON-FIRM NETWORK FULL_PERIOD SLIDING HE 1-24 for month duration	N/A	N/A
Rolling month (e.g. 6/13/2000-6/12/2000) Can begin at 00:00 on any date of the month and end on 00:00 on the same date of the next month.  Can span multiple consecutive months Request no later than 14:00 day prior Request no earlier than 60 days prior Scheduled by 14:00 day prior		

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## **Grandfathered ESIA Transmission Service**

HOURLY NON-FIRM POINT_TO_POINT FULL_PERIOD FIXED ESIA Monday to Sunday, HE 1 – 24	\$1.85/MW- Hour	\$1.85/MW- Hour
Can span multiple consecutive days Request no later than 14:00 day prior Request no earlier than 12:00 day prior Schedule no later than 14:00 day prior		

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MONTHLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING ESIA

HE 1-24 for month duration	\$1200.00/MW-	\$1200.00/MW-
Rolling month	Month	Month

Can begin at 00:00 on any date of the month and  
end on 00:00 on the same date of the next month.

Request no later than 31 days prior  
Request no earlier than 12 months prior to start  
Scheduled no later than 10:00 day prior

YEARLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING ESIA

HE 1-24 for all days in a year		
Rolling year	\$1200/MW-	\$1200.00/MW-
Can begin at 00:00 on any date of the year and	Month	Month

end on 00:00 on the same date of the next year

Can span multiple consecutive years  
Request no later than 60 days prior  
Scheduled by 10:00 day prior

HOURLY FIRM POINT\_TO\_POINT FULL\_PERIOD FIXED ESIA

Monday to Sunday, HE 1 – 24  
Request Type REDIRECT Only!!  
Can span multiple consecutive hours during current day.  
Schedule no later than 20 minutes prior to hour

DAILY FIRM POINT\_TO\_POINT FULL\_PERIOD FIXED ESIA

Monday to Sunday, HE 1 – 24  
Request Type REDIRECT Only!!  
Can span multiple consecutive days  
Request no later than 14:00 day prior  
Request no earlier than 12:00 day prior  
Schedule no later than 10:00 day prior

## **Mandatory Ancillary Services**

<b>Service Type and Description</b>	<b>Current Rate</b>	<b>Maximum Rate (from Tariff)</b>
<b>Losses, if provided by CLECO</b>		
Transmission customer is obligated to replace losses associated with transmission service as calculated by CLECO.		
Capacity losses	2.04% of max On-peak hour	2.04% of max On-peak hour
Energy losses	1.95%	1.95%
<b>Scheduling, System Control, and Dispatch</b>		
Transmission customer is required to purchase this service.	\$0.1233/MW- Hour of capacity reserved	\$0.1233/MW- Hour of capacity reserved
<b>Reactive Supply and Voltage Control</b>		
Transmission customer is required to purchase this service.	\$0.0554/MW- Hour of capacity reserved	\$0.0554/MW- Hour of capacity reserved

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## **FIRM TRANSMISSION POLICIES**

### **Firm Transmission Request Content**

A completed firm transmission request must contain the following information (at minimum) to be considered a valid request:

- Valid point of receipt (POR) and point of delivery (POD)
- Valid path
- Capacity amount specified
- Bid price entered
- Valid start and end date for the service type requested
- Seller company specified as CLEC

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# **OASIS Business Practices for Firm Transmission Request**

## **Written Application Requirements**

Request for firm transmission service for periods of less than one year may be submitted via OASIS provided that a firm umbrella service agreement is in place. All other request must contain a written application submitted via mail to: Manager of Transmission Operations, Cleco Power LLC, P.O. Box 70, St. Landry, LA 71367-0070, at least sixty day in advance of the calendar month in which service is to commence. Any transmission request submitted via OASIS that would require a written request may be deemed invalid if written notification has not yet been received within one week of the OASIS request.

## **Confirmation Time Limits**

Requests for firm transmission for a period of more than one day to one month should be either confirmed or withdrawn within 24 hours of their acceptance by Cleco. Request for daily transmission should be confirmed or withdrawn within two hours. A firm transmission request of greater than one year in duration must be confirmed or withdrawn within fifteen days of acceptance by Cleco. If not acted on by the customer, they will be retracted by Cleco once the confirmation time limits expire.

## **Ancillary Service Requirements**

Cleco requires that two ancillary services be arranged for each transmission request—scheduling, system control, and dispatch; reactive supply and voltage support; in addition to real power loss compensation. Scheduling, system control and dispatch services, as well as voltage support and reactive supply must be purchased from Cleco.

Losses may be purchased from Cleco or self supplied (with Cleco confirming the energy losses across the system, rounded up to the nearest whole MW). If the transmission customer provides losses, the transmission reservation must include the losses (MW reserved = MW scheduled + losses).

## **Modification of Business Practices**

Cleco reserves the right to review and modify its business practices dealing with firm transmission at any time.

## **Scheduling for Firm Transmission Reservations**

Schedules for firm transmission reservations must be submitted by 10:00 of the day prior to commencement of the service via NERC ETAG. Schedules submitted after the 10:00 deadline will be accommodated, if practicable. Scheduling changes will be permitted up to 20 minutes before the start of the next clock hour, provided that both the delivering party and receiving party also agree to the schedule modification. At no point, however, shall the schedule exceed the amount of the reserved firm capacity. If the schedule exceeds the amount of reserved capacity, Unreserved Use penalties will be applied.

## **Right of First Refusal**

According to FERC, “ Any existing long-term customer (term of at least five years) that wishes to exercise its reservation priority must make an application for its new service term following the usual pro forma tariff procedures and notify the transmission provider, no less than one year prior to the date an existing long-term contract ends and the new service term commences, that

the long-term transmission customer wishes to exercise its reservation priority (right of first refusal) under Section 2.2 of the pro forma tariff.”

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## **Non-Firm Transmission Policies**

### **Non-Firm Transmission Request Content**

A completed non-firm transmission request must contain the following information (at minimum) to be considered a valid request:

- valid point of receipt (POR) and point of delivery (POD)
- valid path
- capacity amount specified
- bid price entered
- valid start and end date for the service type requested
- seller company specified as CLEC
- submitted as pre-confirmed if the request is for next-hour transmission service

## **OASIS Business Practices for Non-Firm Transmission Requests**

### **Confirmation Time Limits**

Requests for non-firm transmission should be either confirmed or withdrawn within 24 hours for monthly service of one month or greater, 90 minutes for weekly service or daily service, or 30 minutes for hourly service of their acceptance by Cleco.

### **Next-Hour Transmission Requests**

Cleco requires that all next-hour transmission requests be submitted as pre-confirmed.

All next-hour transmission requests must be submitted at least 30 minutes prior to commencement. Requests submitted after the 30 minute deadline will be accommodated if practicable.

Next-hour requests are defined as hourly transmission requests that have been queued within 60 minutes of their time of commencement.

Cleco reserves the right to modify its next-hour business practices, as necessary.

### **Ancillary Service Requirements**

Cleco requires that two ancillary services be arranged for each transmission request—OATT Schedule 1 - scheduling, system control, and dispatch; OATT Schedule 2 - reactive supply and voltage support (commonly referred to as Volt/Var service); in addition to OATT Schedule 9 - real power loss compensation. Scheduling, system control and dispatch services, as well as voltage support and reactive supply must be purchased from Cleco.

Losses may be purchased from Cleco or self supplied (with Cleco confirming the energy losses across the system, rounded up to the nearest whole MW). If the transmission customer provides losses, the transmission reservation must include the losses (MW reserved = MW scheduled + losses).

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### **Modification of Business Practices**

Cleco reserves the right to review and modify its business practices dealing with non-firm transmission at any time.

### **Scheduling for Non-Firm Transmission Reservations**

Schedules for non-firm transmission reservations must be submitted by 2:00 PM of the day prior to commencement of the service via NERC Tag. Schedules submitted after the 2:00 PM deadline will be accommodated, if practicable. Scheduling changes will be permitted up to 20 minutes before the start of the next clock hour, provided that both the delivering party and receiving party also agree to the schedule modification. At no point, however, shall the schedule exceed the amount of the reserved non-firm capacity. If the schedule exceeds the amount of reserved capacity, Unreserved Use penalties will be applied.

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## **Network Integration Transmission Service (NITS)**

NITS allows the Network Customer to integrate, economically dispatch, and regulate its current and planned Network Resources to serve its Native Load and all requirements customers in a manner comparable to that in which Cleco utilizes its Transmission System to serve its Native Load customers.

Customers may designate a new Network Resource if they submit a request on the OASIS by the deadline of Cleco timing requirements for that duration of service.

The Network Customer must obtain or provide ancillary services and losses in accordance with Cleco's Open Access Transmission Tariff( "OATT" ). Cleco will plan, construct, operate and maintain its Transmission System in accordance with Good Utility Practice in order to provide the Network Customer with NITS. A Network Customer cannot use NITS for the sale of capacity and energy to non-designated load, or for the direct or indirect provision of Transmission Service by the Network Customer to third parties. NITS prices are not posted on the OASIS. Unlike Point-to-Point service, NITS is billed on a load ratio share of the Cleco Power revenue requirements as defined in Attachment H of the Cleco OATT.

### **CLECO GUIDELINES FOR THE DESIGNATION OF NETWORK RESOURCES**

These provisions identify the requirements and procedures designating Network Resources under the Network Integration Transmission Service provisions of the Tariff. There are two types of Network Resources: (1) generating facilities that the Transmission Customer directly owns or leases; and (2) executed power purchase contracts that commit the Transmission Customer to pay for non-interruptible power.

#### **Procedures for Designating Network Resources**

1. A Transmission Customer seeking to designate Network Resources for the first time should include a list of Network Resources with its application for Network Service pursuant to Section 29 of the Tariff.

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2. All requests to designate new Network Resources must be made over OASIS as a request for modification of service pursuant to Sections 29 and 30.2 of the Tariff.
3. Network Resource designations should be submitted as soon as practicable to ensure that Cleco can evaluate the requests in time to allow commencement of service. Approval of such a request will be contingent upon the availability of adequate firm ATC.
4. Cleco will acknowledge Network Resource designation requests and will evaluate whether there is sufficient ATC to accommodate each such request in accordance with the same deadlines stipulated for firm service in the OATT. If ATC is insufficient to accommodate any request, Cleco will apply the System Impact Study procedures described in Section 32 of the Tariff.

### **Information Required for Designating Network Resources**

Cleco has the following forms which need to be completed to designate a Network Resource:

- 
1. For Designation of a Network Resource for one year or longer:  
[https://www.oatioasis.com/CLEC/CLECdocs/CLECO\\_LT\\_DNR\\_Form.doc](https://www.oatioasis.com/CLEC/CLECdocs/CLECO_LT_DNR_Form.doc)
  2. For Designation of a Network Resource for less than a year:  
[https://www.oatioasis.com/CLEC/CLECdocs/CLECO\\_ST\\_DNR\\_Form.doc](https://www.oatioasis.com/CLEC/CLECdocs/CLECO_ST_DNR_Form.doc)
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## **OASIS ATC Posting Policies**

### **ATC Posting Process**

Cleco updates all of its posted ATC's on a real-time basis, based on the most recent information available in our local database. As transmission requests are processed and accepted, Cleco updates ATC numbers in our database, and then updates those ATC's that are affected by the reservation on OASIS. Cleco's "official" ATC's will always reside in the local database.

### **Revision / Accuracy of Posted ATC's**

Because of the dynamic nature of the transmission system, Cleco cannot guarantee that ATC's posted on OASIS will always accurately reflect the actual ATC available for its system. However, Cleco will make every effort to insure ATC's are as accurate as possible. The customer has the right to request a system impact study for firm request.

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## **Source and Sink Requirements**

All Transmission Customers taking service under the transmission service provisions of Cleco's Open Access Transmission Tariff ("OATT"), must submit to Cleco valid OASIS reservations and transmission schedules (NERC tags) that designate specific and valid sources and sinks.

**Source:** The source is the generating facility providing the capacity and energy to be transmitted. If the source is in the Cleco transmission system, the source must be a specific and valid generator bus. Only one generator bus may be listed as a source. If the source is not in the Cleco transmission system, the source can be the control area or transmission system where the source generating unit is located.

### **Valid sources in the Cleco system:**

Teche  
Rodemacher  
Evangeline  
Dolet Hills  
Alexandria  
Acadia  
Natchitoches

For all transactions with a source of Acadia Power Station, Cleco Power has specific path requirements for OASIS request. To view these requirements, go to the following link:  
[https://www.oatioasis.com/CLEC/CLECDocs/Reserving\\_Transmission\\_From\\_Acadia\\_Power\\_Station.doc](https://www.oatioasis.com/CLEC/CLECDocs/Reserving_Transmission_From_Acadia_Power_Station.doc)

**Sink:** The sink is the location of the load ultimately served by the capacity and energy transmitted. If the sink is in the Cleco transmission system, the sink must be specified as Cleco, LAGN, Alexandria, or Natchitoches. If the sink is not in the Cleco Transmission system, the sink can be the control area or transmission system where the ultimate load is located.

### **Valid Sinks in the Cleco system:**

Cleco  
Alexandria  
LAGN  
Natchitoches  
Abbeville  
Valley  
St. Martinville

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## **Arranging Transmission for Customer**

It is Cleco's policy to not enter transmission request for a customer if their OASIS node is down. If a Transmission Customer is having problems with their OASIS node, they need to request some

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third party to request transmission on their behalf. The Transmission Customer is responsible in having adequate redundancy to get to the internet from some other route.

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## **Grandfathered Service Agreements**

Cleco currently has grandfathered service agreements which were filed before the OATT. One of these agreements is the ESIA agreement. Valid parties to these agreements have the right to schedule transmission under these agreements. The following section explains how to use the OASIS to reserve the ITS portion of the ESIA transmission. ONLY those parties to these agreements can schedule this transmission!

Cleco will treat ESIA ITS and FTS the same as other OATT request except where price and losses are concerned. The price charged will be the price in the ESIA agreement. The charges will be based on reservation, not schedules for non-firm business. The ITS request must be entered on OASIS with one of the ESIA service types indicating that it is ITS grandfathered service. If no ESIA service type is entered, the reservation will be billed as Open Access service. Designation of the reservation as being ESIA is the sole responsibility of the customer.

As stipulated in the terms of the ESIA, use of ITS must be on comparable terms to other customers (i.e. OATT). Losses for ITS will be at the ESIA rate of 2.5% based on the schedule. The ESIA ITS rate will apply for transmission service. The Transmission Customer can reserve this on an hourly basis and will be charged based on the total MW over each hour.

Cleco has created an Hourly Firm PTP ESIA product for current day redirects and a Daily Firm PTP ESIA product for next day forward business to be used by ESIA customers (or an Agent acting on their behalf) for Redirects of grandfathered transmission service in the instance of Rodemacher 2 being unavailable or de-rated. Cleco will not create a redirect product for duration greater than daily to help mitigate the risk of Rodmacher returning to service and the redirect not being redirected back to the original path. Because daily service is the longest service increment allowed, Cleco will ignore OATT timing requirements for redirects during a known Rodemacher 2 outage. These new products will not have a price associated with them since they are to be used only for redirection of the FTS service currently being billed. To re-emphasize, these products can only be of type REDIRECT. If a reservation is made with hourly or daily firm ESIA and it is not used as a type REDIRECT, it will be selected to be INVALID by the provider.

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## **Billing Procedures**

Cleco's transmission billing period is from the first of each month to the end of each month. Transmission requests that span across the beginning of a month will be billed on the first of the next month. Example: If a customer buys three months of transmission service starting on June 15, 2000, they will be billed for the first month of service (June 15 to July 14) on their August bill for the month of July. Transmission bills will be generated and submitted to transmission customers within a reasonable amount of time after the first of each month. The invoice is to be paid by the transmission customer within twenty days of receipt.

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## **Calculating Transmission Bill for OATT service**

The transmission bill consists of four individually calculated bills for each transmission request: a transmission service bill, voltage support bill, scheduling bill, and a bill for losses (if applicable). These bills are calculated as follows:

### **Transmission Bill:**

The method of transmission billing is done by multiplying the number of MW reserved by the price of the service, and multiplying this amount by the number of days, weeks, months, or years for which the service is to continue (depending on how the service is priced).

An example of this would be for a 50 MW request for WEEKLY FIRM POINT\_TO\_POINT FULL\_PERIOD FIXED transmission for one week spanning two months (two days in the month of June, five days in the month of July). The total transmission bill would be one week (50 MW) \* \$285.40/Week = \$14270.00. The charges will be billed for on the billing statement for the month of July.

### **Service types billed in this manner are:**

DAILY FIRM POINT\_TO\_POINT OFF\_PEAK FIXED  
DAILY FIRM POINT\_TO\_POINT ON\_PEAK FIXED  
WEEKLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING  
MONTHLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING  
YEARLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING  
DAILY NON-FIRM POINT\_TO\_POINT OFF\_PEAK FIXED  
DAILY NON-FIRM POINT\_TO\_POINT ON\_PEAK FIXED  
WEEKLY NON-FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING  
MONTHLY NON-FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING

The second method of transmission billing is done by multiplying the number of MW of each hour of the request by the price of the service for each MW-hour, and summing this for all hours of the request.

An example of this would be an HOURLY NON-FIRM POINT\_TO\_POINT ON\_PEAK FIXED request for one day, with 50 MW for HE 7 to HE 10. The service is priced at \$3.57 / MW-Hour on-peak (HE 7-22). This request would be billed for HE 7-10 by multiplying 50 MW x \$3.57/MW-Hour = \$178.50 (for each hour). The total transmission bill for this request would therefore be \$178.50 + \$178.50 + \$178.50 + \$178.50 = \$714

### **Service types billed in this manner are:**

HOURLY NON-FIRM POINT\_TO\_POINT ON-PEAK FIXED  
HOURLY NON-FIRM POINT\_TO\_POINT OFF-PEAK FIXED

### **Voltage Support Bill (Volt/Var)**

The voltage support bill is calculated by the methods used in transmission billing, except that the services each method applies to are different.

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The first method (multiplying the number of MW for each hour of the request by the price of the service for each hour and summing these amounts for the entire request) applies to the following service types (using hourly voltage support price of \$0.0554 per MW per hour of Reserved Capacity):

HOURLY NON-FIRM POINT\_TO\_POINT ON\_PEAK FIXED  
HOURLY NON-FIRM POINT\_TO\_POINT OFF-PEAK FIXED  
DAILY FIRM POINT\_TO\_POINT OFF\_PEAK FIXED  
DAILY FIRM POINT\_TO\_POINT ON\_PEAK FIXED  
WEEKLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING  
DAILY NON-FIRM POINT\_TO\_POINT OFF\_PEAK FIXED  
DAILY NON-FIRM POINT\_TO\_POINT ON\_PEAK FIXED  
WEEKLY NON-FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING

The second method (multiplying the number of MW for each month of the request by the price of the service for each month and summing these amounts for the entire request) applies to the following service types (using monthly voltage support price of \$0.0900 per KW per month of Reserved Capacity):

MONTHLY NON-FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING  
MONTHLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING  
YEARLY FIRM POINT\_TO\_POINT FULL\_PERIOD SLIDING

### **Scheduling Bill (Dispatch and Control)**

The scheduling bill is calculated identically to the voltage support bill for all service types, except using prices for scheduling as found in Schedule 1 of the Cleco Power OATT.

### **Financially Settle for Losses**

When the Transmission Provider delivers electricity across its transmission facilities for a Transmission Customer, energy losses occur. When transmission service is provided during on-peak period (as defined in the Cleco OATT), generating capacity losses occur. According to Cleco's OATT, Schedule 9, a Transmission Customer may elect to (1) supply the energy and capacity necessary to compensate the Transmission Provider for such losses, (2) receive an amount of electricity at delivery points that is reduced by the amount of losses incurred by the Transmission Provider, or (3) have the Transmission Provider supply the energy and capacity necessary to compensate for such losses. An explanation and example of all three options are given in the Loss Policy document linked below:

[https://www.oatioasis.com/CLEC/CLECdocs/Cleco\\_losses.htm](https://www.oatioasis.com/CLEC/CLECdocs/Cleco_losses.htm)

### **Billing for Curtailed Requests**

Cleco will not rebate for any curtailment, firm or non-firm, caused by a TLR for a transmission constraint outside of the Cleco Transmission System. Cleco will rebate firm and non-firm transactions on a prorated hourly basis for the duration of a TLR event caused by a constraint on the Cleco Transmission System.

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## Contacts at Cleco Power

**To report any problems you may encounter while using Cleco's OASIS node, or for any questions you may have related to Cleco Transmission Services, please contact either of the following:**

**Cindy Guillot**  
[Cindy.Guillot@cleco.com](mailto:Cindy.Guillot@cleco.com)  
**(318) 838-3166**

**Mac Reid**  
[Mac.reid@cleco.com](mailto:Mac.reid@cleco.com)  
**(318) 838-3121**

## Updates Made to Practices

- 7-13-07      Removed Guidelines for DNR, added links to OASIS for 890 compliant DNR forms. Cbg  
Removed Cleco Loss Policy section, added link to OASIS for Cleco Loss Policy Business Practice. Cbg
- 8-29-07      Updated the Right of First Refusal timeline.  
Corrected error on billing example.  
Made formatting changes for better "readability."
- 3-3-10      Updated scheduling timeline for firm and non-firm service to match OATT.  
Removed Milton Johnson as a contact person. Added St. Martinville and Valley as sinks within the Cleco System.

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Transmission Service Type	Term	Transmission Request		Cleco Response to Application	Determine or Capacity Available	System Impact Study	Customer Response	Energy Scheduling Changes	
		No Later Than	No Earlier Than					No Later Than	No Earlier Than
Long Term Firm	1 Year or More	60 days prior		15 days	30 days	60 days	15 days	10:00 day prior	20 minutes prior to hour
Short -Term Firm	Monthly Service (1 Month to 11 Months)	31 days prior	12 months prior	24 hours	30 days	60 days	24 hours	10:00 day prior	20 minutes prior to hour
Short -Term Firm	Weekly service	8 days prior	30 days prior	24 hours	7 days	60 days	24 hours	10:00 day prior	20 minutes prior to hour
Short -Term Firm	Daily service	12:00 day prior	7 days prior	24 hours	60 minutes	60 days	2 hours	10:00 day prior	20 minutes prior to hour
Non-Firm	Monthly Service	14:00 day prior if practicable	60 days prior	N/A	2 days	N/A	24 hr	14:00 day prior	20 min prior to hour
Non-Firm	Weekly Service	14:00 day prior if practicable	14 days prior	N/A	4 hours	N/A	90 minutes	14:00 day prior	20 min prior to hour
Non-Firm	Daily Service	14:00 day prior if practicable	2 days prior	N/A	30 minutes	N/A	90 minutes	14:00 day prior	20 min prior to hour
Non-Firm	Hourly Service	14:00 day prior if practicable	12:00 day prior	N/A	30 minutes	N/A	30 minutes	14:00 day prior	20 min prior to hour
Non-Firm	Hourly Service (next - hour)	30 minutes prior	1 hour prior	N/A	N/A	N/A	N/A	N/A	N/A

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